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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	
<p>2. Name of Operator Mesa Petroleum Co.</p>	
<p>3. Address of Operator 904 Gihls Tower West, Midland, Texas 79701</p>	
<p>4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 16S RANGE 37E NMPM.</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3770 Gr 3783 RKB</p>	

7. Unit Agreement Name
8. Farm or Lease Name West Knowles
9. Well No. 3
10. Field and Pool, or Wildcat Undesignated
12. County Lea

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 8840' on April 6, 1975. After running DST logs across Abo, decision was made to run 4½" casing to total depth. Ran 4½" casing as follows:

288.80'	(7 jts)	13.5#	N-80	LT&C
573.18'	(18 jts)	11.6#	K-55	LT&C
6310.88'	(164 jts)	10.5#	K-55	ST&C
1651.09'	(52 jts)	11.6#	K-55	LT&C
1.20'	Differential Float			
31.34'	(1 jt)	11.6#	K-55	LT&C
1.00'	Guide shoe			
8857.49'	(242 jts)	set @ 8840' RKB		

+ installed centralizers at mid-shoe joint and top of joint # 2, 4, 6, & 8. Cemented with 400 sx TLW w/3% salt & ¼# flocele followed by 300 sx Class "C" neat. PD @ 4:15 AM 4-8-75. Had full returns while cementing. Will pressure test casing after moving in completion unit, est 4-14-75.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	TITLE <u>Division Engineer</u>	DATE <u>April 9, 1975</u>	
<p align="center">Orig. Signed by <u>Joe D. Ramey</u> Dist. 1</p>		TITLE	DATE
APPROVED BY			
CONDITIONS OF APPROVAL, IF ANY:			

XC: 1- Farrell 1-L. Carnes, 1-M.E.C., 1-File, 3-NMOCC, 8- W.L. Partners

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APR 11 1976

U.S. CONSERVATION COMM.
HOBBS, N. M.