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SANTA FE				
FILE		Ĭ		
U.S.G.S.		<u>l</u>		
LAND OFFICE				
TRANSPORTER	OIL	<u> </u>		
IRANSPORTER	GAS			
OPERATOR			L	
PRORATION OFFICE				

Division Engineer (Title)

April 9, 1975 (Date)

NEW MEXICO OIL CONSERVATION COMMISSIC.1

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65				
	FILE		AND					
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS				
	LAND OFFICE							
	TRANSPORTER OIL							
	GAS							
	OPERATOR							
I.	PRORATION OFFICE							
	Operator No. 2 Details 1 and Co.							
	Mesa Petroleum Co.							
		est, Midland, Texas 797	01					
	Reason(s) for filing (Check proper box)	est, mutanu, texas 191	Other (Please explain)					
	New Well Change in Transporter of: Request testing allowable of 3000 BO							
	Recompletion Oil Dry Gas for Drinkard while completing.							
	Change in Ownership	Casinghead Gas Conden						
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND I	SCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease						
	Lease Name			State, Federal or Fee Fee				
	West Knowles	3 Und	esignated Drinkard	1 ee				
	Location	- Couth	1000 500 500	The <u>East</u>				
	Unit Letter J; 1980	Feet From The South Lin	e and 1980 Feet From	The Hast				
	Line of Section 34 , Tow	mship 16S Range	37E , NMPM, Le	County				
	Line of Section 54 / 15.	100						
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS					
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro					
_	Koch Oil Company		P.O. Box 2256 Wichita Address (Give address to which appro	Kansas 67202				
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)				
			Is aga actually connected? Wh	A D				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually solutions					
	give location of tanks.	.j 34 16S 37E						
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio	$\mathbf{o}_{\mathbf{n}} = (\mathbf{X}) \mathbf{v} $	v					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	3-6-75		8.840'	8.806'				
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Undesignated	Drinkard	8106	Est. 8150 Depth Casing Shoe				
	Perforations							
	8210'-8216', 8224'-34', 8242'-50', 8260'-78', 8284'-8326' 8840							
TUBING, CASING, AND CEMENTING RECORD				SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	355!	350				
	17½	13 3/8		300				
	11	8.5/8	3615' 8840'	700				
	7 7/8	41/2	8840					
•	TEST DATA AND DECLIEST FO	OP ALLOWARIE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-				
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top at able for this depth or be for full 24 hours)							
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				ijt, etc.)				
			Casing Pressure	Choke Size				
	Length of Test	Tubing Pressure	Cdamy 11000m					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF				
	Actual Prod. During Test							
		<u></u>						
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
			<u> </u>					
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERV	ATION COMMISSION				
			ABBBOUEN	. 19				
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED					
	above is true and complete to the	with and that the information given be best of my knowledge and belief.	BY	my				
-	-		TITLE JUMPS / SOF / SOF HOSE					
				compliance with put 5 1104				
	Michael P.	do to	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation with respect to the result in accordance with RULE 111.					
	miral /.	ature)						
(Signature)			Il toots taken on the well in acco	ordance With RULE 111.				

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. and in multiply

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AP: 11 976

CIL CONSERVATION COMM.
HOBBS, N. M.