NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		i
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
LAND OFFICE TRANSPORTER OPERATOR	GAS	

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III.

IV.

NO. OF COPIES RECEIVED	\neg		
DISTRIBUTION	NEW MEXICO OIL	Form C -104	
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE	
FILE		AND Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	AL GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator Mass Datmalou	m. Co		
Mesa Petroleu	illi CO.		
	wer West, Midland, Texas		
Reoson(s) for filing (Check proper bo		Other Riense strict	GAB MOST NOT
New Well	Change in Transporter of:	14 3750 AFT	
Recompletion		densate IC GETAINED	EXCEPTION TO R-4070
Change in Ownership	Casinghead Gas Con	densate IS OBTAINED	<u> </u>
If change of ownership give name	THIS WELL HAS BE	EN PLACED IN THE POOR	
and address of previous owner	- - Unitabled Belon	F YOU DO NOT CONCLID	
nnganynmion on Heff I. Avr	NOTIFE THIS OFFICE	E	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool	Name, Including Formation	Kind of Lease
West Knowles	4	Casey, Strawn	State, Federal or Fee Fee
Location			
В 6	Feet From The North	Line and 1980 Feet F	rom The East
Unit Letter;;	TeetT.c.m. The		
Line of Section 34	cwnship 16S Range	37E , NMPM,	Lea County
Koch Oil Name of Authorized Transporter of C If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 34 16 37	Is gas actually connected?	pproved copy of this form is to be sent) When
COMPLETION DATA			
Designate Type of Complet	ion (X) Oil Well Gas Well	1 1	n Plug Back Same Resiv. Diff. Resiv.
Designate Type of Complete		X	P.B.T.D.
Date Spudied	Date Compl. Ready to Prod.	Total Depth	11,615'
4-11-75	6-5-75	11,900' Top Oil/Gas Pay	Tubing Depth
Casey	Name of Producing Formation Strawn	11,354'	11.292'
	Scrawii	11,554	Depth Casing Shoe
Perforations 11 354'-59'	11,365'-82', 11,385'-96		11,900'
11,001 00 ,		AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17½	13 3/8	355	350
11	8 5/8	4195	300
7 7/8	41/2	11,900	200 + 550
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b	e after recovery of total volume of load s depth or be for full 24 hours)	d oil and must be equal to or exceed top allow
OIL WELL	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
Date First New Oil Run To Tanks	6-8-75	Flow	
6-6-75 Length of Test	0-8-/5 Tubing Pressure	Casing Pressure	Choke Size
Length of Test	325	Pkr	28/64
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF
530 x 660	530		660
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	. Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSE	RVATION COMMISSION
I hereby certify that the rules an	d regulations of the Oil Conservati	on APPROVED	, 19

VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael P. Honston
(Signature)
Division Engineer
(Title)
June 9, 1975
(Date)

APPROVED		, 19
	W. Runya	n
-0		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

REDENVED

JUN 1: 1975

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