NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMIS: 1		Form C-104 Supersedes Old C-104 and C-11
SANTA FE	REQUEST FOR ALLOWABLE		Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (	GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE Operator	i .		
Mesa Petroleum C	0.		
904 Gihls Tower	West, Midland, Texas 797		
Reason(s) for filing (Check proper		Other (Please explain)	g allowable of \$500 BO
New Well	Change in Transporter of:	F ' I	allowable of #500 bo
Recompletion		ensate	
Change in Ownership	Cushiqued		
If change of ownership give name and address of previous owner _	9		
II. DESCRIPTION OF WELL AN	D LEASE   Well No.   Pool N	ame, Including Formation	Kind of Lease
Lease Name West Knowles	Well No. Fool is	sey, Strawn	State, Federal or Fee Fee
Location		30, 3014	
В	660 Feet From The North L	ine and 1980 Feet From	The East
Unit Letter;			Lea county
Line of Section 34	Township 16S Range	37E , NMPM,	Lea County
	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	Oil X or Condensate	Madroba (over ===	
Koch Oil		P. O. Box 2256, Wich:	ita, Kansas 67202
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro	need copy of this form is to be some
	Unit Sec. Twp. Rge.	Is gas actually connected?	ner.
If well produces oil or liquids,		No	
give location of tanks.			
If this production is commingled	with that from any other lease or pool	i, give comminging order number	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resiv. Diff. Resiv.
Designate Type of Comple		X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	11.817
4-11-75		Top Oil/Gas Pay	Tubing Depth
Pool	Name of Producing Formation	11,354	11.300 Est.
Casey	Strawn	11,55	Depth Casing Shoe
,	55-82' 11,385-96'		11,900
11,554 55 12,50	TUBING, CASING, A	ND CEMENTING RECORD	A CHE OF WENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
175"	13-3/8"	355	350 300
11'	8-5/8"	4195 11.900	200 + 550
7-7/8''	412''		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed top allow
OIL WELL	able for this	depth or be for full 24 hours)  Producing Method (Flow, pump, gas i	
Date First New Oil Run To Tanks	Date of Test	Producting Method (1 100), Pamp, 2-1	
A CTOOL	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
CAC WEI I			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		211 22112731	ATION COMMISSION
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	3.5. 7 <b>1"</b>
		APPROVED - HIN	<u>1975</u> , 19——
	and regulations of the Oil Conservation ed with and that the information give		and dr
above is true and complete to	the best of my knowledge and belie	BY BY	

Michael P. Houston (Signature)

Division Engineer

Tuma 2 107F

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, and VI only for changes of owner,

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.



JUN 4 1976

(HE COMSERVATION COMM. HOBBS, N. M.