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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name West Knowles
3. Address of Operator 904 Gihls Tower West, Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Casey, Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3775 Gr 3788 RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 11,900' on 5-23-75. Had difficulty getting wireline logs to total depth.
Ran casing as follows:

Howco Differential Guide Shoe	2.20'
1 Jt. 4½" 13.5# N-80 LT	38.94'
Howco differential float collar	1.60'
16 jt. 4½" 13.5# N-80 LT	666.82'
314 jt. 4½" 11.6# N-80 LT	10,128.36'
36 jt. 4½" 13.5# N-80 LT	1,097.60'
TOTAL	11,935.52'

Set @ 11,900' RKB. Installed centralizers on middle of first joint and on top of joint # 2,4,6, & 8. Cemented with 200 sx HLW + 15# salt + ¼# flocele (13.2 PPG), followed by 550 sx 50-50 Poz + 8# salt + 0.75% CFR-2 (14.5 PPG). Bumped plug with 2500 psi at 10:20 AM 5-27-75. Released pressure, floats held. MORT, will test casing after completion unit moves in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE May 30, 1975

APPROVED BY John R. [Signature] TITLE Engineer DATE JUN 1 1975

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 4 1975

OIL CONSERVATION COMM.
HOBBS, N. M.