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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name West Knowles
3. Address of Operator 904 Gihls Tower West, Midland, Texas 79701		9. Well No. 4
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3775 GR 3788 RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 10:30 AM, 4-11-75. Drilled to 355' with 17½" bit. Ran 11 jts 13 3/8" 48# ST&C casing (375.81') and set @ 355' RKB with guide shoe and centralizer on bottom joint. Cemented with 350 sx Class "C" with 2% cc. PD @ 6:15 PM 4-11-75. Circ. out 2 sx. WOC 24 hrs. Tested casing to 750 psi - 30 min - OK. Reduced hole to 11". Drilled to 4195' on 4-16-75. Ran 119 jts 8 5/8" K-55 ST&C casing (1345.81' of 32# on bottom, 2861.61' of 24# on top) total of 4207.42' Set @ 4195' RKB. Installed Howco guide shoe and insert float. Installed centralizer 15' above shoe and on top of joint # 2 & 4. Safety backoff collar @ 1148'. Cemented with 300 sx Class "C" with 2% cc. PD 9:15 AM 4-16-75. Released. pressure, float held. WOC 24 hrs. Tested csg to 1000 psi - 30 min - held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Division Engineer DATE April 21, 1975

APPROVED BY Michael P. Houston TITLE _____ DATE APR 23 1975
CONDITIONS OF APPROVAL, IF ANY: Orig. Signed by Joe D. Ramey

NC: 1-JLF, 1-LAC, 1-EC, 1-File, 3-NMCC 8-WL, 6-mens

RECEIVED

APR 22 1975

U.S. CONSERVATION COMMISSION
WASH., D. C.