P. O. Star A 3 _ SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

GAB	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS	•
THE PERSON OFFICE	NATION AND AND AND AND AND AND AND AND AND AN		
FHILLIPS PETROLEUM CO			
4001 Penbrook [Check proper box]	Odessa, Texas 797	62 Other (Please explain)	
	Change in Transporter of:	Changed from	•
Name of the state	Ons Dry Gas Continghead Gas Conden	Phillips Oil Co	ompany August 1, 1985
Dange in Ownership XX			70760
change of ownership give name of address of previous owner	PHILLIPS OIL COMPANY 4	001 Penbrook Odessa	Texas 79762
ESCRIPTION OF WELL AND I	EASE Med No. Pool Name, Including Fo	remation Kind of Let	Lease N
Phillips State E Sta			ral or Fee State B-2229
La contra		260	n The West
Letter D : 36		e and 360 Feet Frag	_
Emoof Section 14 T. A	mship 17 S Range	33 E , NMPM,	Lea Coun
ENENATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	roved copy of this form is to be sent)
Phillips Petroleum Co	XX or Condensate	4001 Penbrook Odess	sa, Texas 79762
Same of Authorized Transporter of Casinghead Gas (X)K or Dry Gas [Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, Texas 79762	
Phillips Petroleum Company Unit Sec. Twp. Rge.		is gas actually connected? When	
	B 15 17S 33E		5-12-75
This production is commingled wit	h that from any other lease or pool,	give commingling order numbers	
Designate Type of Completion	n — (X)	New Meil Motroaet Deebeu	Plug Back Same Res/v. Dill. Re
Des Soudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Descriptions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
(B1; MB; M; ON; CO;			Depth Casing Shoe
Padaetions			
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	:		
IEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load option of the for full 24 hours	oil and must be equal to or exceed top o
ONL WELL Dame First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Casing Pressure	Choke Size
League of Test	Tubing Pressure		
Actual Prod. During Test	OII-BMe.	Water-Bhia.	Gas - MCF
<u> </u>			
GAS WELL ACTION Frod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		Cosing Pressure (Shut-in)	Choke Size
senting Method (publ., back pr.)	Tubing Pressure (Shut-LB)		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION DIVISION	
and an all the DIV Conservation		APPROVED AUG 12 1985	
hereby certify that the rules and regulations of the Oil Conservation bewaring have been complied with and that the information given have in true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE	
L. Rose G. L. Rose		If this is a request for allowable for a newly drilled or deep	
Controller	arwe)	li teats taken on the well in so	COLORDER ATTI MOCE
(Title)		All sections of this form must be filled out completely for a sbie on new and recompleted wells.	
August 1, 1985		Fill out only Sections I, II, III, and VI for changes of or well name or number, or transporter, or other such change of cond	

(Date)

Separate Forms C-104 must be filed for each pool in mu-