

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator PHILLIPS PETROLEUM COMPANY	
Address ROOM 711, PHILLIPS BLDG., ODESSA, TEXAS 79761	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner _____ THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Phillips E State	Well No. 21	Pool Name, including Formation Maljamar Gb/San Andres	Kind of Lease State, Federal or Free	Lease No. B-2220
Location Unit Letter <u>D</u> : <u>360</u> Feet From The <u>north</u> Line and <u>360</u> Feet From The <u>west</u> Line of Section <u>14</u> Township <u>17-S</u> Range <u>33-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Rm. 711, Phillips Bldg., Odessa, Texas 79761	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 15
	Twp. 17	Rge. 33
	Is gas actually connected? Yes	When 5-12-75

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spaced 4-19-75	Date Compl. Ready to Prod. 5-12-75		Total Depth 4550		P.B.T.D. 4528			
Elevations (DF, RKB, RT, GR, etc.) 4138' Gr.	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 4230		Tubing Depth 4500'			
Perforations 4387-94', 4439-4444', 4478-85',					Depth Casing Shoe 4550			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		392' (Cmtd 400 sx Class H w/2% Ca Cl ₂ 1/L# Flooded)		per sx. Circ 30 sx.			
7-7/8"	4-1/2"		4550' (Cmtd 150 sx Class H w/1.0% DD, 150 sx Class H w/2% salt/sx, temp survey 100 at 2400')					
	2-3/8" tbg							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-29-75	Date of Test 5-30-75	Producing Method (Flow, pump, gas lift, etc.) Insert pump 2"x1-1/4"x16'	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 50	Water - Bbls. 5	Gas - MCF 30

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gary Krieger Gary Krieger
(Signature)
Associate Reservoir Engineer
(Title)

June 2, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY John W. Runyan
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 5 - 1975

OIL CONSERVATION COMM.
HOBBS, N. M.

RECEIVED

JUN 5 - 1975

GIL CONSERVATION COMM.
HOBBS, N. M.