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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.  
LC 272

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Franklin, Aston & Fair, Inc.
3. Address of Operator P.O. Box 1090 Roswell, New Mexico 88201
4. Location of Well UNIT LETTER <u>D</u> <u>870</u> FEET FROM THE <u>West</u> LINE AND <u>500</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Aztec State

9. Well No.  
2

10. Field and Pool, or Wildcat  
Corbin Abo

15. Elevation (Show whether DF, RT, GR, etc.)  
3962.1 GR

12. County  
Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Set intermediate casing</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On April 20, 1975, 24# & 28# 8-5/8" casing was set at 2980' with 1450 sacks Halliburton lite cement, 2% CaCl and 150 sacks Class "C" 2% CaCl Cement circulated to surface. The plug was pumped down at 5:45 p.m. After waiting 18 hours the casing was tested to 2000 psi and held for 30 minutes. Cement job OK. Work done by Halliburton.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ernest M. Smith TITLE Geologist DATE 4-23-75

APPROVED BY Joe D. Smith TITLE Geologist DATE APR 24

CONDITIONS OF APPROVAL, IF ANY: