

Submit 5 Copies
Appropriate District Office
District I
P.O. Box 1980, Hobbs, NM 88240

District II
P.O. Drawer DD, Artesia, NM 88210

District III
1000 Rio Grande Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See instructions
at bottom of page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.		Well API No.	N/A
Operator		Ultramar Oil and Gas Limited	
Address		16825 Northchase Dr., Ste. 1200 - Houston, Texas 77060	
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well	☐		
Recompletion	☐		
Change in Operator	☒		
If change of operator give name and address of previous operator		Ultramar Production Company - same address as above	

II. DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, including Forbearance	Kind of Lease State, Federal or Fee
Shipp 34	1	West Knowles (Drinkard)	Fee
Location	Unit Lease	Foot From The	Foot From The
	K	1980	South
			1980
			West
			Lea
			County

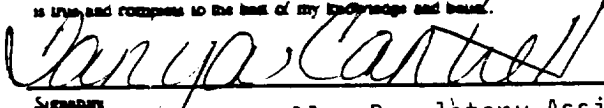
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	or Comonomer	Address (Give address to which approved copy of this form is to be sent)	
Texaco Trading & Transportation	☒	P.O. Box 1295 - Midland, Texas 79702	
Name of Authorized Transporter of Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
J.L. Davis	☒	P.O. Box 3179 - Midland, Texas 79702	
If well produces oil or liquids, give location of tanks	Unit	Sec.	Range
	K	34	16-S
			37-E
			Is gas actually connected? Yes
			When? 6-8-75

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
Design Depth	Design Completion to Foot	Total Depth	P.B.T.D.
Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Turning Depth
Perforations			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of test oil and must be equal to or exceed test allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Test	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls Comonomer/MCMCF	Gravity of Comonomer
Producing Method (flow, pump, etc.)	Tubing Pressure (Sils-10)	Casing Pressure (Sils-10)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Signature	Tanya Cantrell - Regulatory Assistant
Printed Name	
Date	1-1-92
Telephone No.	713/874-0700

OIL CONSERVATION DIVISION	
JAN 17 '92	
Date Approved	
By	Orig. Signed by Paul Kautz Geologist
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.