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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Shipp "34"	
2. Name of Operator C & K Petroleum, Inc.		9. Well No. 1	
3. Address of Operator 607 Midland National Bank Bldg., Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated-Drinkard	
4. Location of Well			
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM		12. County Lea	
THE West LINE OF SEC. 34 TWP. 16-S RGE. 37-E NMPN			
15. Date Spudded 4-20-75	16. Date T.D. Reached 5-19-75	17. Date Compl. (Ready to Prod.) 6-1-75	13. Elevations (DE, RKB, RT, GR, etc.) 3774.6
19. Elev. Casinghead			
20. Total Depth 8805	21. Plug Back T.D. 8765	22. If Multiple Compl., How Many ----	23. Intervals Drilled By 0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 8148-8274			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Sidewall Neutron & Dual Induction Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	61#	353	17-1/2"
8-5/8"	32# & 28#	4228	11"
4-1/2"	11.6# & 10.5#	8805	7-7/8"
		CEMENTING RECORD	
		350 sx Class "C"-circ	
		600 sx. Howco Lt. Est.	
		top cement 2800'	
		740 sx. Class "C" (top cmt @ 5285)	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		SCREEN	
		30. TUBING RECORD	
		SIZE	
		2-3/8"	
		DEPTH SET	
		8075	
		PACKER SET	
		none	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8260-8274 (15 .41" holes)		DEPTH INTERVAL	
8230-8244 (15 .41" holes)		AMOUNT AND KIND MATERIAL USED	
8220-8224 (5 .41" holes)		8148-8274	
8178-8210 (33 .41" holes)		500 gals mud acid & 7000 gal	
8148-8166 (19 .41" holes)		15% reg acid.	
33. PRODUCTION			
Date First Production 6-1-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 6-3-75		Well Status (Prod. or Shut-in) Producing	
Hours Tested 24	Choke Size 24/64"	Prod'n. For Test Period 531	Oil - Bbl. 253.3
Flow Tubing Press. 210	Casing Pressure -0-	Calculated 24-Hour Rate 37°	Gas - MCF -0-
34. Disposition of Gas (Solid, used for fuel, vented, etc.) will be sold		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED R.C. Craft		TITLE Administrative Supervisor DATE 6-4-75	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3140</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4830</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta <u>6243</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6338</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7869</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>8134</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8334</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	610	610	Surface & Red Beds				
610	2445	1835	Red Beds & Anhy				
2445	3507	1062	Anhy & Salt				
3507	4181	674	Lime & Anhy				
4181	8486	4305	Lime				
8486	8805	319	Lime & Shale				
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