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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
								OTHER ☐	
2. Name of Operator									
Joseph I. O'Neill, Jr.									
3. Address of Operator									
P. O. Box 2840, Midland, Texas 79701									
4. Location of Well									
UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>16S</u> RGE. <u>33E</u> NMPM									
12. County <u>Lea</u>									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
5-7-75		7-25-75		Dry		4185 GR - 4202 KB		4185	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools	
13,515						0 - 13,515			
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made
None									
26. Type Electric and Other Logs Run									27. Was Well Cored
Induction Elec. & GRN & Gamma Acoustic									No
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13-3/8"		48		358		17-1/2		350 sx Class "C"	
9-5/8"		40		4525		12-1/4		400 sx Class "C"	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Witnessed By
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		Robert Bigard				TITLE		Foreman	
								DATE 8-28-75	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	1479	T. Canyon	11,798	T. Ojo Alamo	T. Penn. "B"
T. Salt	1599	T. Strawn	12,198	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2432	T. Atoka	13,398	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	5938	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Gorieta		T. McKee		T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	
T. Blinberry		T. Gr. Wash		T. Morrison	
T. Tubb		T. Granite		T. Todillo	
T. Drinkard	7806	T. Delaware Sand		T. Entrada	
T. Abo		T. Bone Springs		T. Wingate	
T. Wolfcamp (Waco)	9612			T. Chinle	
T. Penn.	11,220			T. Permian	
T. Cisco (Bough C)				T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Red Beds & sand				
350	1480	1130	Red Beds & shale				
1480	1599	119	Anhy.				
1599	2432	833	Salt				
2432	4430	1998	Salt & Anhy.				
4430	9612	5182	Lime & Dolo.				
9612	11,480	1868	Shale & lime				
11,480	11,800	320	Shale				
11,800	12,800	1000	Sand & lime				
12,800	12,925	125	Sand & shale				
12,925	13,515	590	Morrow Lime				