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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Joseph I. O'Neill, Jr.		8. Farm or Lease Name State "N"
3. Address of Operator 410 West Ohio, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>16S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4185.0' GR		12. County Lea

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole from 358' to 4525'.

5/19/75 - Ran 119 jts 9-5/8", N-80 & K-55, LT&C, 40# csg, meas 4526.66', set at 4525'.  
Ran 3 Howco centralizers, 1 each on jts 1, 3 & 5. Cemented with 400 sx Howco  
Class "C" + 5.6# salt/sx, slurry wt 14.8 ppg. Plug down at 7:30 A.M., 5-20-75.  
Job by Halliburton. Top of cement 3250' by temperature survey. NU 10", 1500  
BOP's. Yellow Jacket tested BOP's & manifold to 4000#, hydril to 3500# & csg  
to 2000#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert B. Biggs TITLE Drilling Foreman DATE May 27, 1975

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: