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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No.
1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Joseph I. O'Neill, Jr.		8. Farm or Lease Name State "N"
3. Address of Operator 410 West Ohio, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>16S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4185.0' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole at 2:30 PM, 5-7-75. Drilled to 358', circulated hole clean, POH and ran 11 jts 13-3/8", 48#, MR ST&C, A grade casing, with Halliburton Texas pattern shoe & one centralizer on first jt. Casing cemented at 358' with 350 sacks Class "C" cement with 2% calc chl. Cement circulated. Circulated out approximately 40 sacks. Plug down at 3:30 AM, 5-8-75. WOC.

5-9-75 - Tested with 800# for 30 minutes; held O.K. Drilled plug & 15' cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Runyan</u>	TITLE <u>Production Clerk</u>	DATE <u>May 9, 1975</u>
APPROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u>May 12 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		

1121 1775

MAY 12 1975
OIL CONSERVATION COMM.
HOODS, N. M.