

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25031
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
West Knowles	
8. Well No.	No. 5
9. Pool name or Wildcat	Knowles Drinkard, West

4. Well Location	Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line
Section <u>34</u>	Township <u>16-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3,772 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CIMARRON EXPLORATION COMPANY

3. Address of Operator
P.O. Box 1592, Roswell, New Mexico 88202-1592

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line
Section 34 Township 16-S Range 37-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3,772 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

27-May-99 MIRU PU. COH with pump and rods. Run free-point & cut tubing at 8122'. TOH with tubing, PU workstring and tools and TIH for fish. Swedge and mill tight spot at 2890'. Latch on to fish, shear TAC and TOH with fish. Run MTT casing inspection log. Set CIBP at 8150 (by wireline). TIH with packer and test casing. Found bad spots at 2890 and 3060. Set retainer @ 2710 and squeeze 300 sx lead and 100 sx tail. Circ. out 9-5/8" casing. WO cmt 48 hrs. Drill out & test to 500#. DO CIBP and clean out to 8340. TOH with tools, PU treating packer and TBIH to tight spot. PU tools and TBIH to mill and swedge tight spot at 2890. Set CIBP at 4998 and retainer at 2676. Squeeze 100 sx thixotropic lead and 100 sx Class C with 2% CaCl tail. WOC for 18 hrs. Drill out & test to 600#. Dress off bad spot and drill out CIBP. Circ. hole clean to 8345. TOH with tools and PU packer. Test 2-3/8" tbg. back in hole. Set pkr. at 8154'. Load backside with packer fluid and prepare to acidize Drinkard perms. Spear ahead 300 gal. xylene. Acidize with 2500 gal. 15% NeFe. Flush with 40 bbls. of fresh water. Well went on a vacuum at shut down. Shut well in for 1-1/2 hrs. RU swab and swab back acid water & acid gas. Begin to swab back load water. RD swab and RIH with pump & rods. Hang well on pump. RDMO PU. Turn well to production on 13-Jun-99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard C. Gilliland TITLE Vice President DATE 07/20/99
TYPE OR PRINT NAME Richard C. Gilliland (505) 623-9799
TELEPHONE NO. 623-9799

ORIGINAL SIGNED BY
(This space for State Use)
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 27 1999

CT