

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-25031

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Conoco Inc.

3. Address of Operator

P.O. Box 460 - Hobbs, NM 88240

7. Lease Name or Unit Agreement Name

West Knowles Nos. 3, 5 & 6

8. Well No.

#5

9. Pool name or Wildcat

Knowles Drinkard West

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 34 Township 16S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3772' MSL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Clean-out, reperforate & acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. POOH w/rods & pump. Visually inspect.
2. PU 3-3/4" bit & 4-1/2" scraper and RIH to 8375'. CO to 8350' POOH.
3. RU and reperforate Drinkard (Perf. Specs: 55' NEP, 2 spf, 110 holes, Min. EHD = 0.4") min. Berea sandstone penetration = 12" as follows: 3240'-8244', 8256'-8264', 8280'-8320'.
4. Set 4-1/2" packer @ 8150'
5. Acidize w/a total of 2310 gal. 15% HCL-NE-FE & 4 55 gal. drums (10%) Xylene diverted w/300 lbs. rock salt in 5 bbls. of 10 ppg gelled brine at 2-4 bpm. Maximum treating pressure = 4500 psi. Release packer & POOH.

For further technical information please call Tom Boelens at 397-5870.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. W. Baker W. W. Baker TITLE Administrative Supervisor DATE June 30, 1989

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 11 1989