

COPIES RECEIVED	
TRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name West Knowles
3. Address of Operator 904 Gihls Tower West, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat <u>West Knowles</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3772' Gr 3785' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 8575' on 6-26-75. Logged, then ran 4½" casing as follows:

1.00'	(1) Guide shoe
42.57'	(1) 4½" 11.6# K-55 LT&C
2.20'	(1) float collar
2013.60'	(49) 4½" 11.6# K-55 LT&C
5537.19'	(165) 4½" 10.5# K-55 ST&C
983.91'	(25) 4½" 11.6# K-55 LT&C
8580.47'	

Set @ 8575' RKB. Installed centralizer at mid shoe joint and on top of joint # 2, 3, 4, & 5. Cemented with 200 sx TLW w/5# salt and ¼# flocele followed by 170 sx Class "C" neat. Had good returns while cementing. Bumped plug at 10:00 PM 6-27-75. Will test casing after moving on completion unit, estimated 7-2-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Michael P. Houston</u>	TITLE <u>Division Engineer</u>	DATE <u>June 30, 1975</u>
APPROVED BY <u>John Rungis</u>	TITLE <u>Geologist</u>	DATE <u>JUL 1 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		