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NO. OF COPIES RECEIVED	{	NEW MEXICO OIL CON		N Đ	orm C-101	
DISTRIBUTION		NEW MEXICU UIL CON.	SERVATION COmmissio	R	evised 1-1-6	5
SANTA FE	┼╼╌┧			[]	A, Indicute	Type of Lease
U.S.G.S.	+1				BTATE	PEC X
LAND OFFICE	+1			. 5	, State Oil	& Gas Lease No.
OPERATOR	+1			k		
APPLICATIO	N FOR PERM	IT TO DRILL, DEEPEN	I, OR PLUG BACK	P		ement Name
1a. Type of Work			• .		. Onte Agre	emant Hume
DRILL X		DEEPEN	PLUG		. Farm of L	case Name
b. Type of Well			SINGLE X	LTIPLE	West K	
OIL GAS WELL	O / HER	·····	ZONE LAJ	ZONE	9. Well No.	110w103
2. Nume of Operator Mesa Petrole					5	
3. Address of Operator						d Pool, or Vildent
904 Gihls To	ower West,	Midland, Texas 79	9701		Shipp,	Drinkard
4. Location of Well UNIT LETTE		LOCATED		LINE	<u> </u>	
UNIT LETTE	R	[00000000000				
AND 660 FEET FROM	THE East	LINE OF SEC. 34	TWP. 16 RGE.	37 NMPM	12. County	<u>111}}}}}</u>
	MIIIII				-	
	MMM		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHHH	Lea	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
					IIIII	
$\overline{\mathbf{U}}$	HHHH		19. Proposed Depth	19A. Formation	//////	20. Retery or C.T.
			8900'	Drink	ard	Rotary
21. Elevations (Show whether DF.	RI. etc. 1 = 2	IA. Kind & Status Plug. Bond	N	<u> </u>	22. Approx	. Date Work will start
·3772 GR		Blanket	Robinson Br	05	May	25, 1975
23.			AND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF C				CEMENT	EST. TOP Circ.
175"	13 3/			375		
11 ''	8 5/	8 24-32	4200	<u> </u>		<u>    2900                               </u>
7 7/8"	4 <sup>1</sup> 2	11.6	8900	000		0000
	•	•				
·						
· Surface hold	e will be (	drilled to 350' wit	thout blowout pre	venters.	Thereaf	ter, 10" API
3000 psi W.	P. prevent	ers will be utilize	ed to total depth	. No pres	sure pr	oblems were
encountered	when dril	ling offset field w	wells to this hor	izon. Mud	l progra	m will
consist pri	marily of w	water to 7900' and	chemical mud fro	m 8300' to	) total	depth.

PER DE LE ALUND DE LE DIALE VIERS LEDERE COCAMENCED, EXPIRES <u>8-12-25</u>

.

hereby certify that the information	above is true and compl	ete to the	e best of my knowledge and bellef.		
•			Division Engineer	_ Date _	<u>May 9, 1975</u>
(This spuce for St					MANY
This space for si	Ha		SUPERVISOR DISTRICT		• * * *
PROVED BY	Hanne	TITLE		DATE.	

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## NELENZ)

## MAY 9 1975

UL CONSERVATION CO...M. NORDS, N. M.

## NEW XICO OIL CONSERVATION CON SION WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

ator Mesa Petri	oleum Commu		Vest Knewles		Well No. 5
t Letter Section Township			Range 37 East	⊡ounty	
H at Flootinge Loo	34 cation of Well;	16 South	J/ LOST	Lea	
1980	feet from the	North line and		feet from the East	line
nd Lyvel Elev.		ormation hkard	Shipp		Acres
3772.0				l or hachure marks on the	······································
interest a 3. [f more th dated by [_] Yes 7 [f answer this form No allowa	ind royalty). ian one lease of communitization, No If is "no?' list the if necessary.) ible will be assigned	different ownership is o unitization, force-pooli answer is "yes," type o e owners and tract desc	dedicated to the wel ng. etc? f consolidation riptions which have interests have beer d unit, eliminating s	actually been consolidat n consolidated (by comm such interests, has been a t hereby ce toined here	all owners been consoli- ed. (Use reverse side of unitization, unitization,
				Michae Forsition Divisi Company	hel P. Write el P. Houston on Engineer Petroleum Co. 1975
			SINEER & KAND	shown on f nates of a under my s is true an knowledge Date Surveye M	ay 6, 1975 rotessional Engineer
330 660	·90 1320 1650	1000 2310 2000 200	0 1800 1000	BOQ 0	° 676

and the second of the second

MAY 9 1975

UL CONSERVATION COURM. HOBBS, N. M.



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