

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAY -9 '90

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Ultramar Production Company Well API No. N/A  
Address 16825 N. Chase, Suite 1200, Houston, TX 77060

Reason(s) for Filing (Check proper box) Other (Please explain)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Operator ☒ Casinghead Gas ☐ Condensate ☐  
If change of operator give name and address of previous operator Union Texas Petroleum Corp., P.O. Box 2120, Houston, TX 77252-2120

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shipp "34" Well No. 2 Pool Name, including Formation Lovington (Paddock) Kind of Lease State, Federal or Fee Fee  
Location Unit Letter M 660 Feet From The South Line and 660 Feet From The West Line  
Section 34 Township 16S Range 37E NMPM Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
Texaco Trading & Transportation P.O. Box 1295, Midland, TX 79702  
Name of Authorized Transporter of Casinghead Gas or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
Tipperary Corporation J. L. Davis P.O. Box 3179, Midland, TX 79702  
If well produces oil or liquids, give location of tanks. Unit K Sec 34 Twp 16S Rge 37E Is gas actually connected? Yes When? 7-10-75

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Polly A. Koontz Supervisor of Regulatory Affairs  
Printed Name Polly A. Koontz Title  
Date 5/3/90 Telephone No. 713/874-0700

OIL CONSERVATION DIVISION  
MAY 17 1990

Date Approved  
By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.