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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
SHIPP "34"

2. Name of Operator
C & K PETROLEUM, INC.

9. Well No.
2

3. Address of Operator
607 Midland National Bank Bldg., Midland, Texas 79701

10. Field and Pool, or Wildcat
West Knowles-Drinkard

4. Location of Well
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

12. County
Lea

THE West LINE OF SEC. 34 TWP. 16S RGE. 37E NMPM

15. Date Spudded 5-23-75	16. Date T.D. Reached 6-13-75	17. Date Compl. (Ready to Prod.) 6-19-75	18. Elevations (DF, RKB, RT, CR, etc.) 3773	19. Elev. Casinghead 3772
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20. Total Depth 8475'	21. Plug Back T.D. 8425'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0 - TD	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name
8102-8397 Drinkard

25. Was Directional Survey Made
Yes

25. Type Electric and Other Logs Run
Sidewall Neutron and Dual Ind. Guard

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	376'	17-1/2"	350sx circ.	none
8-5/8"	32# and 28#	4,228'	11	550 sx	none
4-1/2"	11.6 & 10.5	8,475'	7-7/8	550 sx	
Temp survey ind. top cmt. @ 5700'					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none							

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8397-8381	21	.47"	holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8290-8218	32	.47"	holes	8397-8381	2000 gal 15% NE acid
8147-8102	14	.47"	holes	8290-8218	3500 gal 15% NE acid
				8147-8102	2000 gal 15% NE acid

33. PRODUCTION
Date First Production 6-18-75
Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1-1/4" x 22, 0'Bannon Inert.
Well Status (Prod. or Shut-in) Prod.
Date of Test 6-19-75
Hours Tested 24
Choke Size pumping
Prod'n. For Test Period
Oil - Bbl. 75
Gas - MCF 57.06
Water - Bbl. 6
Gas-Oil Ratio 7.61/1
Flow Testing Press. Pump
Casing Pressure 25#
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

35. List of Attachments
Well Logs

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 7/10/75

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3135</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4842</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta <u>6237</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7897</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>8090</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2098	2098	Surface and Redbed				
2098	2812	720	Anhy. and Salt				
2812	3394	582	Lime				
3394	3836	442	Andy. and Salt				
3836	4172	336	Lime				
4172	4225	53	Anhy. and Lime				
4225	4746	521	Lime				
4746	6410	1664	Lime and Anhy.				
6410	8415	2005	Lime				
8415	8475	60	Lime and Shale				