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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Shipp "34" "A"	
2. Name of Operator C & K PETROLEUM, INC.						9. Well No. 1	
3. Address of Operator 607 Midland National Bank Bldg.						10. Field and Pool, or Wildcat Undesignated - Strawn	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>16S</u> RGE. <u>R-37-E</u> NMPM						12. County Lea	
15. Date Spudded - 6-17-75	16. Date T.D. Reached 7-28-75	17. Date Compl. (Ready to Prod.) 8-8-75	13. Elevations (DF, RKB, RT, GR, etc.) 3774.6	19. Elev. Casinghead 3775.6			
20. Total Depth 11,500	21. Plug Back T.D. 11,434	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,390-11,400' Strawn						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Side Wall Neutron and Dual Ind.						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		375'	17 1/2"	400 sacks circ.		None	
8 5/8"		4,195'	11"	650 sacks		None	
5 1/2"		11,581'	7 7/8"	1275 sacks		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
None					SIZE	DEPTH SET	PACKER SET
					2-3/8"	11,325	11,325
31. Perforation Record (Interval, size and number) 11,390-11,400'; ten (10) 0.48" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				11,390-11,400		500 gal. 15% Reg. acid	
33. PRODUCTION							
Date First Production 8-8-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 8-8-75	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period →	Oil - Bbl. 480	Gas - MCF 575	Water - Bbl. -0-	Gas-Oil Ratio 1198-1
Flow Tubing Press. 565	Casing Pressure Pkr.	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 42.3	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
35. List of Attachments Side Wall Neutron and Dual Ind. Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>P.E. Corp</u>				TITLE <u>Administrative Supervisor</u>		DATE <u>8-25-75</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2078	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11,307	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3132	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4804	T. Simpson _____	T. Gallup _____	T. Ignacio Quizte _____
T. Glorieta _____ 6193	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7730	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 7894	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8445 Sh.	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	375	375	Surface and Redbed				
375	1750	1375	Redbed and Anhy.				
1750	3266	1516	Anhy. and Salt				
3266	4040	774	Anhy., Lime and Salt				
4040	7919	3879	Lime				
7919	8116	197	Lime, Sand & Shale				
8116	11575	3459	Lime and Shale				
11575	11582	7	Lime and Sand				