DIL CONSERVATION DIVISION P.O. Box 2008 Sana PE, New Maxico 87504-2088 WEL AT NO. 3.0-025-25061 DISTORTION DATE: Diversion Rel, Alle, NM 18210 Sana PE, New Maxico 87504-2088 DISTORTION CONSERVATION DOT USE THIS FORM FOR PROCESSAND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROCESSAND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROCESSAND TO DESERVATE OR PULL DOT USE THIS FORM FOR PROCESSAND TO DESERVATE OR PULL (CONSECUCING USE AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROCESSAND TO DESERVATE OR PULL DO NOT USE THIS FORM FOR PROCESSAND DEFERENT RESERVACE USE AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROCESSAND) 1. Lease New York L-9900 1. Type of Well well, B3 Well Consecution Company No. 6 3. Address of Openics P. O. Box 1136, Roswell, New Mexico 38202-1136 West Knowles United West Knowles Drinkard 1. Wall Company No. 6 No. 6 3. Address of Openics P. O. Box 1138, Roswell New Mexico 38202-1136 West Knowles Drinkard 1. Wall Loand Usit Lear, F. 1, 1,880 Pee Peen The North Lease of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSECUENT REPORT OF: REMEDIAL WORK Not Lea Company 1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSECUENT REPORT OF: REMEDIAL WORK PLO AND ABANDON CHANGE PLANS 1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSECUENT REPORT OF: REMEDIAL WORK PLO AND ABANDON CHANGE PLANS 1. Check Appropriate Box to Indicat	Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department			Form C-103 Revised 1-1-89
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