

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25061
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L-990
7. Lease Name or Unit Agreement Name	West Knowles Unit
8. Well No.	No. 6
9. Pool name or Wildcat	West Knowles Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3769' GR	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Santa Fe Exploration Company

3. Address of Operator  
P. O. Box 1136, Roswell, New Mexico 88202-1136

4. Well Location  
Unit Letter E : 1,880 Feet From The North Line and 1,880 Feet From The West Line  
Section 35 Township 16-S Range 37-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Begin operations 6-22-92:

RUPU. POH with rods and pump. TOH with tubing. TIH with hydrotested tbq. and packer. Set packer to isolate existing recorded perfs & swabbed below to check for fluid entry. Recovered 75 BW and 0 BO with a slight amount of gas. Fluid level from 3000' to 3700' FS.

RU wireline and set bridge plug at 8,220'. Tag plug and pull out of hole. Pressure up on casing and would not hold. RU wireline and run casing inspection log. Log showed possible bad collar at 5220 and possible bad joints from 6130 to 6300. Load hole and run cement bond log. Top of cement found at approx. 6300'. No bonding above 6800'.

TIH with tubing and packer to locate casing leak. Had leak-off from 5200 to 5950. TOH with tubing and packer to check packer elements.

6-27-92: SD and await further instructions. RD & MOPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard C. Gilliland TITLE Petroleum Engineer DATE July 17, 1992  
(505)  
TYPE OR PRINT NAME Richard C. Gilliland TELEPHONE NO. 623-2733

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 16 '92

CONDITIONS OF APPROVAL, IF ANY: