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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

**CASINGHEAD GAS MUST NOT BE  
FLARED AFTER  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.**

I. Operator  
Mesa Petroleum Co.

Address  
904 Gihls Tower West, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

To show actual gas connection date.

If change of ownership give name  
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

R-5124

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Knowles	Well No. 6	Pool Name, Including Formation West Knowles, Drinkard	Kind of Lease State, Federal or Fee	Fee
Location				
Unit Letter F ; 1880 Feet From The North Line and 1880 Feet From The West				
Line of Section 35 , Township 16S Range 37E , NMMP, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558, Breckenridge, Texas 76024					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 311 Phillips Building, Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 35	Twp. 16S	Rge. 37E	Is gas actually connected? Yes	When 8-10-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 7-1-75	Date Compl. Ready to Prod. 8-7-75		Total Depth 8640'		P.B.T.D. 8465'			
Pool West Knowles	Name of Producing Formation Drinkard		Top Oil/Gas Pay 8286'		Tubing Depth 8252'			
Perforations 8297'-8308', 8312'-8332', 8336'-8374'					Depth Casing Shoe 8640'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		348		375			
11	8 5/8		4200		400			
7 7/8	4 1/2		8640		180 + 200			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-7-75	Date of Test 8-11-75	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 17 1/2 hrs.	Tubing Pressure 50	Casing Pressure Pkr	Choke Size 32/64
Actual Prod. During Test 240 BO + 173 MCF	Oil - Bbls. 334	Water - Bbls. -----	Gas - MCF 211

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael P. Houston  
(Signature)

Division Engineer  
(Title)

August 14, 1975  
(Date)

4 NMOC Partners  
Oil Field Services, Inc. Permian Basin

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY John W. Runyan

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.