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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Mesa Petroleum Co. | 8. Farm or Lease Name West Knowles |
| 3. Address of Operator 904 Gihls Tower West, Midland, Texas 79701 | 9. Well No. 6 |
| 4. Location of Well UNIT LETTER F 1880 FEET FROM THE North LINE AND 1880 FEET FROM West LINE, SECTION 35 TOWNSHIP 16S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat West Knowles Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3769' GR 3782' RKB | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 7-1-75. Drilled 17½" hole to 348'. Ran 18 jts (338.45') 13" 50# F-25 casing to 348' RKB. Cemented with 375 sx Class "H" w/2% cc. PD @ 9:30 PM 7-1-75. Circ. out 5 sx. WOC 24 hrs. Tested csg to 750 psi - 30 min - OK. Drilled 11" hole to 4200' on 7-7-75. Ran 8 5/8" casing as follows:

| | |
|----------|----------------------|
| 1.10' | Dowell guide shoe |
| 1985.80' | 8 5/8" 32# K-55 ST&C |
| 2204.22' | 8 5/8" 24# K-55 ST&C |
| 4191.12' | |

Set @ 4200' RKB. Insert float in top of first collar, centralizer 15' above shoe and top of joint # 2, 3, & 4. Cemented with 400 sx Class "H" w/2% cc. PD @ 6:00 PM 7-7-75. WOC 24 hrs. Tested csg to 1000 psi - 30 min - OK. Top of cement by temperature survey - 3200'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--|--------------------------------|--------------------------|
| SIGNED <u>Michael P. Houston</u> | TITLE <u>Division Engineer</u> | DATE <u>July 9, 1975</u> |
| APPROVED BY <u>Les Clements</u> Oil & Gas Insp. | TITLE <u>(Signature)</u> | DATE <u>JUL 10 1975</u> |

CONDITIONS OF APPROVAL, IF ANY: