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Form C-105
Revised 1-1-83

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-3393-1

1. TYPE OF WELL a. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						7. Unit Agreement Name	
2. Name of Operator K. K. AMINI						8. Form or Lease Name Pennzoil "35" State	
3. Address of Operator P. O. Drawer #3068, Midland, Texas 79701						9. Well No. 1	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE East LINE AND 460 FEET FROM THE South LINE OF SEC. 35 TWP. 16S RGE. 34E NMPM						10. Field and Pool, or Wildcat North Vacuum ABO	
15. Date Spudded 7/11/75						12. County Lea	
16. Date T.D. Reached 8/5/75		17. Date Compl. (Ready to Prod.) 8/31/75		18. Elevations (DF, RKB, RT, GR, etc.) 4047' GL		19. Elev. Casinghead	
20. Total Depth 8903'		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools yes Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 8775' - 8825' ABO						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Sidewall Neutron Porosity Log						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	1718'	11"	800 sks		-0-	
4 1/2"	10.50 & 11.60#	8903'	7 7/8"	700 sks		-0-	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 2 3/8"	DEPTH SET 8781'	PACKER SET
31. Perforation Record (Interval, size and number) Select Fire w/ .45 Holes (22) 8775, 76, 77, 8801, 02, 03, 05, 06, 07, 08, 09, 10, 11, 12, 13, 14, 15, 16, 8822, 23, 24, 25				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION							
Date First Production 8/31/75		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping 2" x 1 1/4" x 18' RHBC				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/1/75	Hours Tested 24	Choke Size	Prod'n. For Test Period 74	Oil — Bbl. 52	Gas — MCF TSM	Water — Bbl. 700-1	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure 30	Calculated 24-Hour Rate 74	Oil — Bbl. 52	Gas — MCF TSM	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Joel Lawhorn	
35. List of Attachments Sidewall Neutron Porosity Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE Controller		DATE 9/2/75	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
8775'	8825'	50'	ABO				