SALFAFE FILE U. G.O. L/ NO DEFICE TRANSPORTER OIL GAS OPERATOR I. PRORATION OFFICE Operator	+	IL CONSERVATION COMMISSION ST. FOR ALLOWABLE AND TRANSPORT OIL AND NATUR	Porm C-104 Supervodes Oid C-105 and C-11 Effective 1-1-55 AL GAS
K. K. AMIN	I		
P. O. Draw	er #3068, Midland, Texas	79701	
Recon(s) for filing (Check prope New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry	Ons Other (Please explain) CASE (GERAD PLASED AP12 UNLESS AN &	GAB MUST NOT DA R 11/1/25 SOBETION TO RATE
If change of ownership give nar and address of previous owner	THIS WILL HAS BEEN	PLACED IN THE POOL	
I. DESCRIPTION OF WELL A	ND LEASE NOTIFY THIS OFFICE.	F YOU DO NOT CONCUR	
Pennzoil "35" State	Veli No. Poel Name, Including 1 North Vacuum		Lease State E-3393-
Unit Letter P	660 Feet From The East	ine and Feet F	rom The South
Line of Section 35	Township 16S Range	34Е , ммрм,	Lea County
III. DESIGNATION OF TRANSPORT	ORTER OF OIL AND NATURAL (HAS	
The Permian Corport	ation	P. O. Box #3119, Mic	oproved copy of this form is to be sent) 11and, Texas 79701 oproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp, Ege.	Is gas estually connected?	
give location of tanks.	P 35 16S 34E	No	When
COMTEENON DATA	With that from any other lease or pool		
Designate Type of Comple Date Spudded	x = x	New Well Workover Deeper X	Plug Back Same Res'v. Diff. Ros'v.
7/11/75	Date Compl. Ready to Prod. 8/31/75	Total Depth 8903'	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc. 4047' GL) Name of Producing Formation ABO	Top Oll/Gas Pay 8775'	Tubing Depth 8781 '
Perforations 22 shots (8775*	- 8825')		Depth Casing Shos
HOLESIZE		O CEMENTING RECORD	
1]	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 800 sks
7 7/8"	4 1/2"	8903'	700 sks
	2 3/8"	8781	700 383
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load c epth or be for full 24 hours)	oil and must be equal to ar exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
8/31/75 Length of Test	9/1/75 Tubing Pressure	Pumping Casing Pressure	
24 hours Actual Prod. During Test	Oll-Eble.	30	Choke Size
74	74	Water - Bbia. TSM	Gen-MCF 52
GAS WELL	3		
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condanacte/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	ice		ATION COMMISSION
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED SEP	19/3
above is true and complete to th	e best of my knowledge and belief.	BY from w.	Minyan
- EBuch		THE GENERAL AND THIS form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allo well, this form must be accomp	wable for a newly drilled or deepened
Comptroller (Title)		All sections of this form must be filled out completely for allow-	
9/2/75 (Date)		able on new and recompleted w	ells. II. III. and VI for changes of owner, tap or other such change of condition.
121	Į	Heat Hains or number, or transpor	ter or other such change of condition.

K. K. Amini

DEVIATION REPORT

Pennzoil "35" State No. 1 Section 35, T16S, R34E, Lea County, New Mexico

DEPTH	DEVIATION
560'	1/2°
2715'	1/4°
3234'	1/2°
3801'	1/2°
4528'	1/2°
4842'	13 3/4°
4979'	12 3/4°
5076'	12°
5233'	10 1/4°
5328'	9 1/4°
5454'	9°
5580'	9°
5705'	9°
5832'	6 1/4°
5957 '	6 1/4°
6052'	6°
6274'	6°
6431'	4 1/4°
6557'	5 1/2°
6652'	5 1/2°
6840'	5°
7157'	5°
7341'	4 3/4°
7672'	3 3/4° 3 1/4°
7975'	
8076'	3°
8833'	2 1/2°

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STATE OF TEXAS COUNTY OF MIDLAND The foregoing instrument was acknowledged before me this <u>2nd</u> day of <u>September</u>, 1975, by <u>W. Glenn Burton</u> on behalf of <u>K. K. Amini</u>.

Notary Public in and for Midland County, Texas

My Commission Expires

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June 1 1977.