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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3393-1

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator K. K. Amini	8. Farm or Lease Name Pennzoil "35" State
3. Address of Operator P. O. Drawer 3068, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE East LINE AND 460 FEET FROM THE South LINE, SECTION 35 TOWNSHIP 16S RANGE 34E NMPM.	10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4047' G.L.	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>


## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

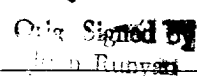


7/11/75 MIRT; Spudded @ 7:00 A.M.

7/13/75 T.D. 1718'; Ran 52 jts. (1,723.85') 8-5/8" 8rd K-55 ST&C casing. Set w/600 sks. Halliburton Lite w/8 lbs. salt per sack. Tail in w/200 sks. Class "C" w/2% Cal. Chloride. Plug down @ 1:45 A.M. 7/14/75 Texas Time. Tested to 1000#; held okay. WOC 18 hrs. Prep to drill ahead.

8/5/75 T.D. 8903'; Ran 215 jts. (8944.85') 4-1/2" 8rd K-55 10.50# & 11.60# ST&C & LT&C casing. Cemented w/500 sks. Halliburton Lite w/3/4 of 1% CFR-2. Tail in w/200 sks. 50/50 posmix Class "C" w/8 lbs. salt per sack & 3/4 of 1% CFR-2 per sack. Displace casing w/140 bbls. of water. Plug down @ 3:00 P.M. 8/5/75. Tested to 1000#; held okay. WOC 18 hrs. Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Comptroller DATE August 6, 1975

APPROVED BY  TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: