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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3393-1
7. Unit Agreement Name
8. Farm or Lease Name Pennzoil "35" State
9. Well No. 1
10. Field and Pool or Unit North Vacuum Abo
12. County Lea
19. Proposed Depth 9,000'
19A. Formation Vacuum Abo
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4047' G.L.
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor KKA Drilling Company
22. Approx. Date Work will start 7/11/75

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator K. K. Amini	3. Address of Operator 204 Gulf Building, Midland, Texas 79701	4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE East LINE AND 460 FEET FROM THE South LINE OF SEC. 35 TWP. 16S RGE. 34E NMPM
23. PROPOSED CASING AND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	28#	2,000'	400 sks.	Circulate
7-7/8"	4-1/2"	11.60 & 10.50#	9,000'	500 sks.	7,000'

* Well Section must not be Perforated Prior to Setting Surface Casing
* Cement must cover top of Sandstones

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 10/14/75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Comptroller Date July 10, 1975

(This space for State Use)
APPROVED BY [Signature] TITLE Oil & Gas DATE 7/10/75

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-3393-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
K. K. Amini	Pennzoil "35" State
3. Address of Operator	9. Well No.
204 Gulf Building, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Well
UNIT LETTER P 660 FEET FROM THE East LINE AND 460 FEET FROM THE South LINE, SECTION 35 TOWNSHIP 16S RANGE 34E NMPM.	North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4047' G.L.	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSED BLOWOUT EQUIPMENT

0 - 2,000'

No blowout equipment - surface hole.

2,000' to 9,000' T.D.

10" Double Shaffer w/blind rams and pipe rams. Hydraulic closing unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 2. R. S. Smith TITLE Comptroller DATE July 10, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes L-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

K. K. Amini		Pennzoil 35 State		1	
P	35	16 South	34 East	Lea	
660	East	460	South	80	
4047	Vacuum Abo	North Vacuum Abo			

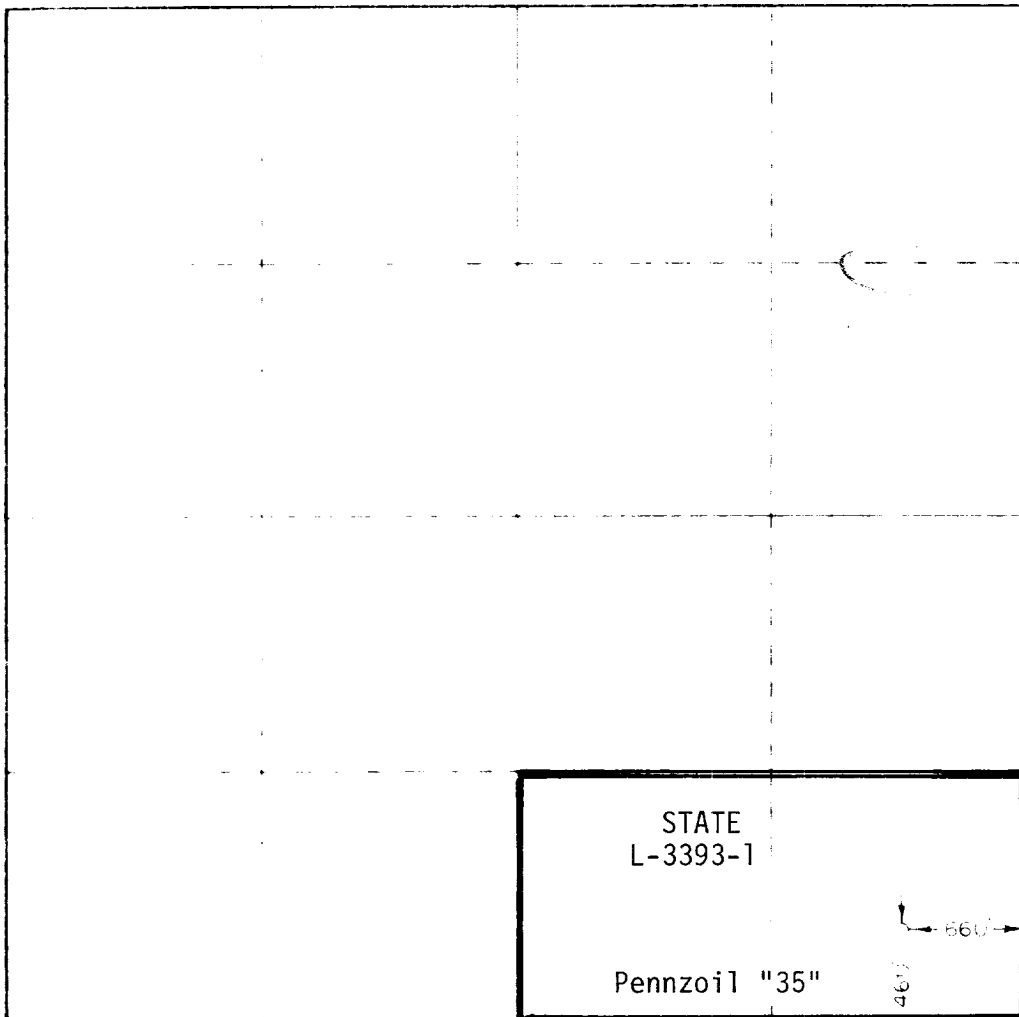
Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force pooling etc?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

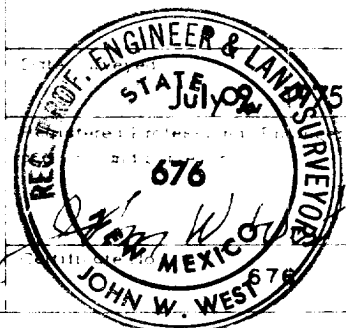
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Comptroller

K. K. Amini

July 10, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



STATE
L-3393-1

Pennzoil "35"

0 500 1000 1500 2000 2500 3000 3500 4000 4500 5000