

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-025-25078

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Lynx Operating Co., Inc.

3. Address of Operator

2121 San Jacinto, Ste 860, LB 52, Dallas, TX 75201

7. Lease Name or Unit Agreement Name

Shipp 34 A

8. Well No.

2

9. Pool name or Wildcat

Knowles Drinkard West

4. Well Location

Unit Letter F : 2086 Feet From The north Line and 2086 Feet From The

west Line

Section 34

Township 16S

Range 37E

NMPM

Lea

County

10. Date Spudded

12/17/01

11. Date T.D. Reached

12/18/01

12. Date Compl. (Ready to Prod.)

12/21/01

13. Elevations (DF& RKB, RT, GR, etc.)

GR 3774.6'

14. Elev. Casinghead

15. Total Depth

11506'

16. Plug Back T.D.

10760'

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

~~7834-8239~~ Drinkard 7434-8077 per dp

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Comp. Neutron

21. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	375	17-1/2	400 sx to surf	None
8-5/8	32/28	4,195	11	400	None
5-1/2	17/20	11,505	7-7/8	898 + 350	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	8145'	8148'

26. Perforation record (interval, size, and number)

7434 - 8077', 47 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

7434-8077

AMOUNT AND KIND MATERIAL USED

4500 gals 15% NeFe-BXDX Acid

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12/22/01		Pumping - 2" x 1-1/4" x 20'				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/28/01	24			5	11	0	2200
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
50	0		5	11	0	C 42.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Dusty Field

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Dana Pearce

Printed Name Dana Pearce

Title Engineering Tech

Date 1/25/2002

