District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

☐ AMENDED REPORT

	APP	LICATION	FOR PERM	ІТ ТО	DRILL	, RE-ENTE	R, DE	EPEN, P	LUGBACK	K, OR A	ADD A ZO	NE		
	ess		<sup>2</sup> OGRID Number											
Lynx Energy Company, Inc. 2121 San Jacinto, Ste 860, LB 52							<sup>3</sup> API Number							
Dallas, TX 75201  3 Property Code 5 Property							Name 30 – 025-2			5-25078	5078 <sup>6</sup> Well No.			
26463 Shipp 3							4 A 2							
<sup>7</sup> Surface Location														
UL or lot no.	Section	Township	Range	Lot Idn Feet		Feet from the	om the North/So		Feet from the Ea		ast/West line	County		
F	34	16S	37E	<del></del>		2086		orth	2086		west	Lea		
8 Proposed Bottom Hole Location If Different From Surface														
UL or lot no.	ot no. Section Township Range		Range	Lot Idn		Feet from the	North/S	outh line Feet from the		E	ast/West line	County		
9 Proposed Pool 1							<sup>10</sup> Proposed Pool 2							
West Knowles Drinkard														
11 Work	Гуре Code Р	12 Well Type Code				13 Cable/Rotary		14 Lease Type Code		e	<sup>15</sup> Ground Level Elevation 3774.6 <sup>20</sup> Spud Date			
<sup>16</sup> Multiple N			17 Proposed Depth 10,770			<sup>18</sup> Formation Drinkard		В&	19 Contractor F Well Serv		<sup>20</sup> Spud Date			
<sup>21</sup> Proposed Casing and Cement Program														
Hole Size Casing Size Casing weight/foot					oot	Setting Depth Sacks of C			f Cemen	ement Estimated TOC				
17-1/2		13-3/8			48		375		400			surface		
11		8-5/8		32/28			4195		400		2800			
7-7/8		5-1/2		17/20			11,505		898+350			6800		
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.														
Propo	sed Pro	ocedure:	Currently pr	oduci	ng fron	n perfs 11	,318-1	1,350.	Set CIBP	@ 10	),750 w/ 2	20' cement on		
plug. Perforate 7834-8239' & test.														
Proposed Procedure: Currently producing from perfs 11,318-11,350. Set CIBP @ 10,750 w/ 20' cement on plug. Perforate 7834-8239' & test.  Permit Expires 1 Year From Approval Date Unless Drilling-Underway  Pug-Back  Permit Expires 1 Year From Approval DEC To Hobbs														
<sup>23</sup> I hereby certify that the information given above is true and complete to the							OIL CONSERVATION DIVISION							
best of my knowledge and belief.  Signature: QQQQQ						Appr	Approved by:							
Printed name: Dana Pearce							Title: PETROLL MILLANDER							
Title: Engineering Tech							Approval Date DEC 2 0 2001   Expiration Date:							
Date: 12/	/14/01		Phone: 214/9	969-5	555 x 2	240 Cond	itions of A	Approval:						
								Attached						