

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bramos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|----------------------------|---|
| Operator name and Address Samson Resources Company Samson Plaza Two West Second Street Tulsa, OK 74103-3103 | | OGRID Number 020165 |
| | | Reason for Filing Code CH-Effective June 1, 1996 |
| API Number 30 - 0 25-25078 | Pool Name Casey Strawn | Pool Code 10310 |
| Property Code 002924 19070 | Property Name Shipp 34A | Well Number 2 |

II. Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. F | Section 34 | Township 16S | Range 37E | Lot Ida | Feet from the 2086 | North/South Line North | Feet from the 2086 | East/West line West | County Lea |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|-----------------------|------------------------|---------------|

Bottom Hole Location

| | | | | | | | | | |
|---------------|----------------------------|---------------------------------|---------------------|----------------------|-----------------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Ida | Feet from the | North/South line | Feet from the | East/West line | County |
| P | | | | | | | | | |
| Lee Code P | Producing Method Code P | Gas Connection Date 11/17/75 | C-129 Permit Number | C-129 Effective Date | C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| | | | | |
|-------------------|--|---------|-----|---|
| Transporter OGRID | Transporter Name and Address | POD | O/G | POD ULSTR Location and Description |
| 007440 | EOTT Energy Operating L.P. P O Box 4666 Houston, TX 77210-4666 | 0757010 | O | C Sec 34 T-16S R-37E Shipp 34 A Btty(Consists of Shipp 34 A #1 & 2) |
| 011447 | J L Davis 211 N. Colorado Midland, TX 79701-4696 | 0757030 | G | C Sec 34 T-16S R-37E Shipp 34 A Btty(Consists of Shipp 34 A #1 & 2) |
| | | | | |
| | | | | |
| | | | | |

IV. Produced Water

| | |
|----------------|---|
| POD 0757050 | C Sec 34 T-16S R-37E Shipp 34 A Btty Water Tank(Consists of Shipp 34 A #1 & 2) |
|----------------|---|

V. Well Completion Data

| | | | | |
|-----------|----------------------|-----------|--------------|--------------|
| Spud Date | Ready Date | TD | PBTD | Perforations |
| | | | | |
| Hole Size | Casing & Tubing Size | Depth Set | Sacks Cement | |
| | | | | |
| | | | | |
| | | | | |

VI. Well Test Data

| | | | | | |
|--------------|-------------------|-----------|-------------|---------------|---------------|
| Date New Oil | Gas Delivery Date | Test Date | Test Length | Tbg. Pressure | Csg. Pressure |
| | | | | | |
| Choke Size | Oil | Water | Gas | AOF | Test Method |
| | | | | | |

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Janet Reed

Printed name: Janet Reed

Title: Production Analyst

Date: 5/29/96

Phone: 918-583-1791

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title:

Approval Date:

JUN 20 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

025717

Cody Energy, Inc.

Previous Operator Signature

Phyllis Sobotik

Printed Name

Phyllis Sobotik

Title

Sup., Prod/Reg Affairs

Date

5-31-96

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be
accompanied by a tabulation of the deviation tests conducted in
accordance with Rule 111.

All sections of this form must be filled out for allowable requests on
new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for
changes of operator, property name, well number, transporter, or
other such changes.

A separate C-104 must be filed for each pool in a multiple
completion.

Improperly filled out or incomplete forms may be returned to
operators unapproved.

1. Operator's name and address
 2. Operator's OGRID number. If you do not have one it will
be assigned and filled in by the District office.
 3. Reason for filling code from the following table:
NW New Well
RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (Include volume
requested)
If for any other reason write that reason in this box.
 4. The API number of this well
 5. The name of the pool for this completion
 6. The pool code for this pool
 7. The property code for this completion
 8. The property name (well name) for this completion
 9. The well number for this completion
 10. The surface location of this completion. NOTE: If the
United States government survey designates a Lot Number
for this location use that number in the 'UL or lot no.' box.
Otherwise use the OCD unit letter.
 11. The bottom hole location of this completion
 12. Lease code from the following table:
F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe
 13. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift
 14. MO/DA/YR that this completion was first connected to a
gas transporter
 15. The permit number from the District approved C-129 for
this completion
 16. MO/DA/YR of the C-129 approval for this completion
 17. MO/DA/YR of the expiration of C-129 approval for this
completion
 18. The gas or oil transporter's OGRID number
 19. Name and address of the transporter of the product
 20. The number assigned to the POD from which this product
will be transported by this transporter. If this is a new well
or recompletion and this POD has no number the district
office will assign a number and write it here.
 21. Product code from the following table:
O Oil
G Gas
 22. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A", "Jones CPD", etc.)
 23. The POD number of the storage from which water is moved
from this property. If this is a new well or recompletion and
this POD has no number the district office will assign a
number and write it here.
 24. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A Water Tank", "Jones CPD Water
Tank", etc.)
 25. MO/DA/YR drilling commenced
 26. MO/DA/YR this completion was ready to produce
 27. Total vertical depth of the well
 28. Plugback vertical depth
 29. Top and bottom perforation in this completion or casing
shoe and TD if openhole
 30. Inside diameter of the well bore
 31. Outside diameter of the casing and tubing
 32. Depth of casing and tubing. If a casing liner show top and
bottom.
 33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test
conducted only after the total volume of load oil is recovered.
34. MO/DA/YR that new oil was first produced
 35. MO/DA/YR that gas was first produced into a pipeline
 36. MO/DA/YR that the following test was completed
 37. Length in hours of the test
 38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
 39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
 40. Diameter of the choke used in the test
 41. Barrels of oil produced during the test
 42. Barrels of water produced during the test
 43. MCF of gas produced during the test
 44. Gas well calculated absolute open flow in MCF/D
 45. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.
 46. The signature, printed name, and title of the person
authorized to make this report, the date this report was
signed, and the telephone number to call for questions
about this report
 47. The previous operator's name, the signature, printed name,
and title of the previous operator's representative
authorized to verify that the previous operator no longer
operates this completion, and the date this report was
signed by that person