

Submittal 5 Corner
Agricultural Land Office
P.O. Box 1060, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See instructions
on back of page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Arroyo, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Arac, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR
Williams-Cody, Inc. Well API No. 30-025-25078

ADDRESS
16825 Northchase Drive, Suite 1200, Houston, Texas 77060-6080

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☒ Commingled Gas ☐ Condensate ☐

If change of operator give name and address of previous operator Ultramar Oil & Gas Ltd. (same as above)

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Fee	Lease No. Fee
Shipp 34 A	2	Casey (Strawn)		
Location	Unit Label F	2086	Feet From The West	2086
			Lease and	
			Feet From The North	
Section	34	Township	16-S	Range
			37-E	NORTH
			Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texaco Trading & Transportation	P.O. Box 1295 - Midland, Texas 79702					
Name of Authorized Transporter of Commingled Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
J.L. Davis	P.O. Box 3179 - Midland, Texas 79702					
If well produces oil or liquid, give section of label	Unit C	Sec. 34	Twp. 16-S	Rgn. 37-E	Is gas actually commingled? Yes	When? 11-17-75

If this production is commingled with that from any other lease or pool, give commingling other number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Leasing	Plug Back	Shut-in	Drift
Test Spudded		Lease Compl. Ready to Prod.		Lease Compl.		P.B.T.D.		
Environments (DF, RKB, RT, GK, etc.)		Position of Producing Formation		Top Oil/Gas Pay		Timing Depth		
Perforations						Depth Casing Seal		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be either recovery of test volume of sand oil and must be equal to or exceed low allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flare, pump, gas lift, etc.)	
Length of Test	Timing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbl.	Water - Bbl.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Well Completion/MCF	Gravity of Condensate
Setting Pressure (psig, psia, etc.)	Timing Pressure (psia, etc.)	Casing Pressure (psia, etc.)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been examined with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Jo Ann Curtis, Supervisor-Prod. Records
Printed Name
12-28-92
Date
(713) 875-8701
Telephone No.

OIL CONSERVATION DIVISION

Date Approved 12-22-1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.