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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Shipp "34" A	
2. Name of Operator C & K Petroleum, Inc.						9. Well No. 2	
3. Address of Operator 607 Midland Nat'l Bank Bldg., Midland, Texas 79701						10. Field and Pool, or Wildcat Casey Strawn	
4. Location of Well UNIT LETTER F LOCATED 2086 FEET FROM THE West LINE AND 2086 FEET FROM THE North LINE OF SEC. 34 TWP. 16S RGE. 37E NMPM						12. County Lea	
15. Date Spudded 9-18-75	16. Date T.D. Reached 10-25-75	17. Date Compl. (Ready to Prod.) 11-16-75	18. Elevations (DF, RKB, RT, GR, etc.) 3774.6 GR	19. Elev. Casinghead 3773.6			
20. Total Depth 11,506	21. Plug Back T.D. 11,420	22. If Multiple Compl., How Many ---	23. Intervals Drilled By 0-TD	Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,318-11,336, Strawn Formation						25. Was Directional Survey Made yes	
26. Type Electric and Other Logs Run Sidewall neutron and dual ind.						27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48	375	17 1/2	400 sx circ		none	
8-5/8"	32# & 28#	4236	11	400 sx		none	
5 1/2"	20# & 17#	11,506	7-7/8	890 sx		none	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11,252	11,249
31. Perforation Record (Interval, size and number) 11,318-11,336, 36 holes, .48 ID 11,340-11,350, 20 holes, .48 ID				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8400 perf 5 1/2" csg. @ 8400' w/3 shots and circ 350 sx. thru perfs, squeezed last 11,318-11,350 500 gals 15% mud acid			
33. PRODUCTION							
Date First Production 11-16-75		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11-17-75	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period 193	Oil - Bbl. 268	Gas - MCF 0	Water - Bbl. 1389	Gas-Oil Ratio 42
Flow Tubing Press. 200	Casing Pressure Pkr	Calculated 24-Hour Rate ---	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---	Oil Gravity - API (Corr.) ---	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By	
35. List of Attachments directional survey and well logs *3 sx w/1200#.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED [Signature]				TITLE Admin. Supervisor		DATE 11-19-75	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,242</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4796</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6200</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6300</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6989</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7832</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8191</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	357	357	Surface & Redbeds				
357	1816	1459	Redbeds and Anhy				
1816	3683	1867	Anhy & Salt				
3683	4138	455	Anhy, Lime & Salt				
4138	11506	7368	Lime and Shale				