	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C- Eliective 1-1-65
	FILE AND U.S.G.S. LAND OFFICE		GAS	
	IRANSPORTER OIL GAS			
Ĭ.	OPERATOR PRORATION OFFICE Operator		i	· · ·
	C & K PETROLEUM, INC.			
	607 Midland Nation	nal Bank Building, Mi		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Plcase explain)	
	Recompletion	Oil Dry Gas Casinghead Gas Condens		
	If change of ownership give name	in and a second s		
	and address of previous owner	DESIGNATED BELOW	N PLACED IN THE POOL IF YOU DO NOT CONCUR	
п.	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease			
	Shipp "34" A		sey Strawn K-5/24	A State, Federal or Fee Fee
	Location Unit Letter F; 20	86_Feet From TheWest_Line	and 2086 Feet From	The North
		nship 16S Range 37		Lea County
	<u> </u>			
н.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be address to which approved copy of this form is to be address to which approved copy of this form is to be address to which approved copy of this form is to be address (Give address to which approved copy of this form is to be address (Give address to which approved copy of this form is to be address (Give address to which approved copy of this form is to be address (Give address to which approved copy of this form is to be address (Give address to which approved copy of this form is to be address (Give address to which approved copy of this form is to be address (Give address to which approved copy of this form is to be address (Give address to which approved copy of this form is to be address (Give address to which approved copy of this form is to be address (Give address to which approved copy of this form is to be address (Give address to which approved copy of this form is to be address (Give address to which approved copy of this form is to be address (Give address to which approved copy of this form is to be address (Give address to which approved copy of this form is to be address (Give address to which approved copy of the give (Give address to which approved copy of the give (Give address to which approved copy of the give (Give address to which approved copy of the give (Give address to which approved copy of the give (Give address to which approved copy of the give (Give address to which approved copy of the give (Give address to which approved copy of the give (Give address to which approved copy of the give (Give address to which approved copy of the give (Give address to which approved copy of the give (Give address to which approved copy of the give (Give address to which approved copy of the give (Give address to which approved copy of the give (Give address to which approv			oved copy of this form is to be sent)
	Western Crude Oil, Inc. Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P. O. Box 1142, Midland, Tex. 79701 Address (Give address to which approved copy of this form is to be sent)	
	Tipperary Corp.		500 W. Illinois, Midland, Tex. 79701	
	If well produces oll or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 34 16S 37E		hen 11-11-75
	If this production is commingled wit	<u></u>		
17.	COMPLETION DATA	Oil Well Gas Well	New Well Workovet Deepen	Plug Back Same Res'v. Diff. Res
	Designate Type of Completio		X Total Depth	P.B.T.D.
	Date Spudded 9-18-75	Date Compl. Ready to Prod. 11-16-75	11,506	11,420
	Pool Casey Strawn	Name of Producing Formation Strawn	Top Oil/Gas Pay 11,318	Tubing Depth 11,252
		- 11.336	·	Depth Casing Shoe 11,252
- - - - -	TUBING, CASING, AND CEMENTING RECORD			11,232
:	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
:	175"	13-3/8"	375	400 sx circ
	11"	<u>8-5/8"</u> 5½"	4236'	400 sx 890 sx
	tubing	2-3/8"	11,252'	
Y	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
:	11-16-75	11-17-75	flow	
:	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
į	24	200#	Pkr.	<u>24/64"</u> Gas-MCF
4	Actual Prod. During Test	OI!-Bbls.	0	268
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbts, Condensate/NMCF	Gravity of Condensate
	iesting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			1	
VI	. CERTIFICATE OF COMPLIANCE		APPROVED 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Lerry Letton	
			TITLE	
			This form is to be filed in compliance with RULE 1104.	
	No. Conformante		If this is a request for allowable for a newly drilled or deeper	
	(Signature)		well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.	
ļ	Administrative Supervisor (Tule)		All sections of this form must be filled out completely for all able on new and recompleted wells.	
	November 19, 19	75	Fill out Sections L. H. H	II, and VI only for changes of own order or other such change of condit
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Separate Forms C-104 must be filed for each pool in multi completed wells.