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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator C & K PETROLEUM, INC.		8. Farm or Lease Name Shipp "34" A
3. Address of Operator 607 Midland Nat'l Bank Bldg., Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER F, 2086 FEET FROM THE West LINE AND 2086 FEET FROM THE North LINE, SECTION 34 TOWNSHIP 16S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Casey Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3774.6 GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☒
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded: 8:15 am; 9-18-75

Surface casing: Drilled 17½" hole to 375'; set 13-3/8" 48# casing @ 375'.
Cemented with 400 sacks. Plug down @ 5:00 pm; 9-18-75;
cement circulated; WOC 15 hrs; tested w/500# 30 mins.
Held OK.

Intermediate casing: Drilled 11" hole to 4236'. Cement with 400 sacks.
Plug down @ 3:00 am, 9-25-75. WOC 21 hrs. Tested
w/2000# 30 mins. Held OK. Drilled 7-7/8" hole
to 8408. Tested the Drinkard formation which proved
unproductive. We decided at this point to drill to
a depth to test the Strawn formation.

Oil String: Drilled 7-7/8" hole from 8408-11,506'; set 5½" 17# & 20# casing
@ 11,506'; cemented w/898 sacks; cement plug down 7:30 am,
10-26-75; ran temp. survey; found top cement outside 5½" casing
@ 8440'; perforated 5½" casing @ 8400 w/3 shots; circulated
350 sacks cement thru perf; squeezed last 3 sacks w/1200#
WOC in excess of 72 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Corp TITLE Administrative Super. DATE 11-15-75

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: