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DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSI		Form C-101	
SANTA FE			F F	Revised 1-1-65	2012/201
FILE				5A. Indicate T	
U.S.G.S.				STATE	FEE X
LAND OFFICE				5. State Oil &	Gas Lease No.
OPERATOR					
APPLICATION FOR	PERMIT TO DRILL, DEEPEN	, OR PLUG BACK			
la. Type of Work		· · · · · · · · · · · · · · · · · · ·		7. Unit Agreem	ient Name
DRILL	DEEPEN	D! II			
b. Type of Well			G BACK	8. Farm or Lea	
OIL GAS WELL WELL	STHER.	SINGLE N	ZONE	Shipp "	34" A
2. Name of Operator				9. Well No.	
C&K Petroleum,	Inc.			2	
3. Address of Operator				10. Field and I	Poel, or Wildcat
607 Midland Na	tional Bank Bldg., Midla	and, Texas 79	701	Undesig	Drinkard
4. Location of Well UNIT LETTER	F LOCATED 2086	FEET FROM THE We	St LINE	IIIIII	
				////////	
AND 2086 FEET FROM THE	North LINE OF SEC. 34	TWP. 165 PSE.	37E NMPM		
				12. County	
				Lea	
		THHHHHH		IIIIII	
//////////////////////////////////////		19. Proposed Depth	19A. Formation	21). Rotary or C.T.
		8800'	Drinkaro	đ	Rotary
21. Elevations (Show whether DF, RT, etc	.) 21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx. D	ate Work will start
<u> </u>	Blanket-Active	Warton Drill	ing Co.	Upon	Approval
23.		ND CEMENT PROGRAM			
	T NOT OUCH CASING A	HE CEMENT PROORAM			

S12	ZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	17-1/2	13-3/8	48#	350'	350	circ.
	11	8-5/8	32# & 28#	4200'	600	2500'
	7-7/8	4-1/2	11.6 & 10.5	8800'	750	5200
		1	ſ,	[1	

Blowout Preventer Program:

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Hydrill 12" 900 GK Hydraulic stripper type Blowout Preventer with shatter 12" 900 type "E" Hydraulic Double Ram Type.

APPROVAL VALID FOR 90 DAYS UNLESS

DRILLING COMMENCED, EXPIRES L

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWDST PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to SignedTitle		July 16, 1975
(This space for State Use) APPROVED BY John W. Munfan TITL	Geologiu	AUL 23 1975
CONDITIONS OF APPROVAL, IF ANY:		

JU	L	2	1	1975
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NEW F TICO OIL CONSERVATION COMMISSION C& TPETROLEUM, INC. WELL LC TION AND ACREAGE DEDICATION PL

ender e		All distances must			Well Nc.
rdiri C. I. K. D. A.	alaum laass	man-so d	Chine 24 A		2
C & K Petroleum, Incorporated			Shipp 34 A		
F	34	16 South	37 East	County	
Jahr Prise (or					
2086	feet from the	North line a	md 2086	feet from the West	line
int ever Elev.	Froducing		F'001		Dedicated Acreage:
3773	Dr	inkard	Undesigna	ated	80 Acres
2 If more th	-	icated to the subject is dedicated to the v			n the plat below. p thereof (both as to working
dated by c [Yes]f answer this form i No allowal	communitization No II is "no," list th if necessary.) ble will be assi	n, unitization, force-po f answer is "yes?" typ he owners and tract do igned to the well until	ooling.etc? e of consolidation escriptions which have all interests have bee	e actually been conso en consolidated (by c	of all owners been consoli- lidated. (Use reverse side of communitization, unitization, een approved by the Commis-
sion.		.			CERTIFICATION by certify that the information con- d herein is true and complete to the
					of my knowledge and belief.
	-2086		1	Compan C&K Cate	
					<u></u>
				shown notes under is tru	mby certify that the well location in on this plat was plotted from field of actual surveys made by me of my supervision, and that the same ue and correct to the best of my ledge and belief.
				shown notes under is tru	nby certify that the well location in on this plat was plotted from field of actual surveys made by me of my supervision, and that the some ue and correct to the best of my