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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-990

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	

7. Unit Agreement Name
8. Farm or Lease Name Amerada State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated

2. Name of Operator Mesa Petroleum Co.	
3. Address of Operator 904 Gihls Tower West, Midland, Texas 79701	
4. Location of Well UNIT LETTER B LOCATED 810 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 35 TWP. 16 S RGE. 37E NMPM	

12. County Lea

15. Date Spudded 8-2-75	16. Date T.D. Reached 8-23-75	17. Date Compl. (Ready to Prod.) -----	18. Elevations (DF, RKB, RT, GR, etc.) 3775' RKB 3762' GR	19. Elev. Casinghead 3775'
20. Total Depth 8640'	21. Plug Back T.D. -----	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools ALL Cable Tools -----	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run DLL & SNP				27. Was Well Cored Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	355'	17 1/2	400 sx Class 'H' w/2% cc	None
8 5/8	32-24	4200'	11	400 sx Class 'H' w/2% cc	1303'

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Core summary, DST summary, C-103, Deviation Report.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Michael P. Houston	TITLE Division Engineer	DATE September 2, 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2092
T. Salt _____
B. Salt _____
T. Yates 3254
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 4930
T. Glorieta 6422
T. Paddock 6532
T. Blinebry _____
T. Tubb 8002
T. Drinkard 8156
T. Abo 8538
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Drinkard "B" 8230
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2092	2092	Surface sands, red bed & salt				
2092	3254	1162	Anhydrite				
3254	4930	1676	Lime, & anhydrite				
4930	6422	1492	Dolomite & lime				
6422	6532	110	Lime and sand				
6532	8002	1470	Lime & shale				
8002	8156	154	Lime and shale				
8156	8538	382	Dolomite, lime & shale				
8538	8640	102	Shale & lime				