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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-990

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Amerada State
3. Address of Operator 904 Gihls Tower West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3775' RKB 3762' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17½" hole at 12:30 PM 8-2-75. Drilled to 355'. Ran 9 jts 13 3/8" 54.5# K-55 casing (360.40') and set @ 355' RKB. Cemented with 400 sx Class 'H' with 2% cc. P.D. @ 9:30 PM, circ. out 20 sx. WOC 24 hrs, tested casing to 650 psi - 30 min - OK.

Drilled 11" hole to 4200' on 8-7-75. Ran 8 5/8" casing as follows:

1.00' Dowell guide shoe
2023.59' (47 jts) 8 5/8" 32# K-55 ST&C
2180.66' (52 jts) 8 5/8" 24# K-55 ST&C
4205.25'

Set @ 4200' RKB. Installed insert float in top of first joint and centralizer on mid-shoe joint and top of 3rd & 5th collar. Cemented with 400 sx Class 'H' with 2% cc. P.D. @ 1:55 PM. WOC 18 hrs. Ran temperature survey, top of cement @ 2700'. Tested csg to 1500 psi - 30 min - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE August 11, 1975

APPROVED BY _____ TITLE _____ DATE AUG 14 1975

CONDITIONS OF APPROVAL, IF ANY: