t	DISTRIBUTION	1			
}	DISTRIBUTION SANTA FE	1	CONSERVATION COMMISSION	Form C-104	
ł	FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-11 Ellective 1-1-65	
}	u.s.g.s.	1111001747101170	AND		
ŀ	LAND OFFICE	AUTHORIZATION TO TR	PANSPORT OIL AND NATURAL	GAS	
	TRANSPORTER OIL				
	. OPERATOR				
1.	PRORATION OFFICE	1		,	
	Operator HOLLY ENERGY.	TNC			
	Address				
	2001 BRYAN TOWER, SUITE 2680, DALLAS, TEXAS 75201 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion Eff. Change in Ownership X	Oil Dry C Casinghead Gas Cond	Gas consate		
	If change of ownership give name and address of previous owner	Franklin, Aston & Fair,	Ltd. P.O. Box 1090, Ros	well, N. M. 88201	
и.	DESCRIPTION OF WELL AND				
İ	Lease Name	Well No. Pool Name, Including	Formation Kind of Leas State, Feder	20030 1101	
	Aztec State	3 South Maljam	ar Strawn	State LG-0272	
	Unit Letter R : 71/	O Feet From The North_L	line and 9110 Feet From	The East	
	Line of Section 26 Tov	whether Banco	NADA	County	
		1/8	JZE Lea	, county	
III. 	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Named Course 041 Burnel	X			
ļ	Name of Authorized Transporter of Cal	or Dry Gas	RadessBox. 175, s Armesia,	ould copy of the form is to be sent)	
	Continuental Odl Co	X	2007 2		
	Gontinental Oil Co. If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Ps-Qs aBox y1267 as Bonca C	Lty, Oklahoma 74602	
	give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		April 4, 1976	
	If this production is commingled wi	th that from any other lease or poo			
	COMPLETION DATA				
	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			ALD CELEVITANCE DECORD		
		CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	00.7711 30.1	34013 02.1121	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	e after recovery of total volume of load of depth or be for full 24 hours)	l and must be equal to or exceed top allow	
	OIL WELL	Date of Test	Producing Method (Flow, pump, gas	lift, etc.1	
	Date First New Oil Run To Tanks	Date of Teet	Froudering Marriod [1 spec, pamp, gas	.,,,,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
	CACHELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	,				
VI	CERTIFICATE OF COMPLIAN	NCE	OIL CONSER\	ATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) J. H. Lyon

(Title)

Operations Manager

12-15-76 (Date)

APPROVED_	Decision 1910	, 19
	Oriz Signed in	
- TITLE	Mid L. Sept.	

This form is to be filed in compliance with RULE 1104.

TITLE _

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip completed wells.

RECEIVED

TET 27 1976

OIL CONSERVATION COMM. HOBBS, N. M.