HO. OF COPIES RECEIVE	VED								D-	C 10	<i>-</i>
DISTRIBUTION										rm C-10 vised 1	
SANTA FE			kt = w +	IEVICO OIL	~~	CEB. (Sa. Inc	licate T	ype of Lease
FILE		WELL	COMPLE	MEXICO OIL	CON	SERVATION	COMMISS	ION	ı	ıte X	Fee
U.S.G.S.		"	_ COMPLE	TION OR R		JMPLE HUP	4 KEPUR	I AND L			Gus Lease No.
LAND OFFICE									l l	G 027	
OPERATOR									47777	7777	\overline{m}
L		لبـــا				•					
IG. TYPE OF WELL						·	 		7 1151	Agrees	nent Name
		OIL WELL	GAS		רעז				/. 0	. Vdr aé n	reut Mdwa
b. TYPE OF COMPLE	ETION	WELL	GAS WELL	DRY		OTHER					ise Name
	PRK ER	П	PLUG BACK	DIFF. RESVR.			_				
2. Name of Operator	ER L	DEEPEN	BACK	RESVR.	<u>L.J.</u>	OTHER	P & A		9. Well		State
FRANKLIN	ASTON	LE FAIR	LTA	Cara Ara					1		
3. Address of Operator	, 110101		,						#	-	
P. O. Bo	x 1090		Poswall	New Mexi		00001			1		Pool, or Wildcat
4. Location of Well	7 1000		NOSWETT,	New Mexi	co	88201		· · · · · · · · · · · · · · · · · · ·	Co	orbin	Abo
R		710								/////	
UNIT LETTER B	LOCAT	ED /10	FEET FF	OM THE NO	rth	LINE AND	2110	FEET F	NON MOS		
Face	~ ~					IIIIII	MM		12. Co	unty	MITHIN
THE East LINE OF	SEC. 30	TWP.	17S RGE	. 32E NI	мРМ		IIIXII	777777	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	a	
15. Date Spudded 8-16-75	16. Date	T.D. Recche	d 17. Date	Compl. (Ready	to P	rod.) 18. El	levations (F, RKB, F	RT, GR, etc.)	19. El	ev. Cashinghead
20. Total Depth	9~	19-75	P&A	9-20-7	5]	3975.4	+ GR	-		
1	1	21. Plug Bac	k T.D.	22. If Mu Many	ltiple	Compl., How	23. Int	ervals , I Illed By ,	Rotary Tools	1	Cable Tools
88301				1			J.		urface -		
24. Producing Interval(s), of this	completion —	Top, Bottom	, Name			·····		911,000	25.	Was Directional Survey
										1	Made
None											No
26. Type Electric and	Other Logs	Run		· · · · · · · · · · · · · · · · · · ·		······································	·			27. Was	Well Cored
Gamma Ray - :	Sonic										No
28.			CAS	ING RECORD (Repo	ort all strings	set in well)	···	<u>-</u>		10
CASING SIZE	WEIGH	IT LB./FT.	DEPTH			ESIZE		MENTING	RECORD	T	AMOUNT PULLED
13 3/8		46	305	ı	17			300			None
8 5/8	24	ક 3 2	3004		11			1550			None
						***					none
									·		
29.		LINER	RECORD				30.		TUBING	RECOR	<u> </u>
SIZE	TOP	В	ОТТОМ	SACKS CEMEN	NT	SCREEN	SIZ	E	DEPTH SE		PACKER SET
									DC: 111 3L	' 	FACRERSE
											,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
31, Perforation Record	(Interval, s	ize and numb	er)			32. A	CID SHOT	FPACTU	RE, CEMENT	r sous	
			,				NTERVAL				
None						DEFINI	HIERVAL		AMOUNT AND	KIND	MATERIAL USED
										<u>-</u>	
							 			·	
							1 770 170 110 1		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
33.			· · · · · · · · · · · · · · · · · · ·	PR	יחס:	JCTION					· · · · · · · · · · · · · · · · · · ·
Date First Production	-	Production	Method (Flow	ing, gas lift, pi			type numni		Wall 6	tatue /F	Prod. or Shut-in)
			•		<u>.</u> 3.	J J) Famp)		Well S	u.us (F	.ou. or onue inj
Date of Test	Hours Te	sted C	hoke Size	Prod'n. For		Dil — Bbl.	Gas -	MCF	Water - Bbl.	16	as — Oil Ratio
		-		Test Period					mater — DDI.	19,	us = Off ridito
Flow Tubing Press.	Casing P		alculated 24-	Oil — Bbl.		Gas - MC		Water E	bl 1	017.6	mitta ADI (Comit
			our Rate]				,, 4,61 E	~1.	OH Gro	tvity - API (Corr.)
34. Disposition of Gas	(Sold, used	for fuel, ven	ted, etc.)	<u> </u>			·····	<u> </u>	Test Witter	ad D.	
	•								Test Witness	en DA	
35. List of Attachments								1			·····
36. I hereby certify the	t the inform	ation show-	on both aid -	of this form	<u> </u>	· · · · · · · · · · · · · · · ·					
36. I hereby certify tha	-, ····· ··· ··· ···	A SHOWN	on own staes	oj inis jorm is	true	ana complete	to the best	of my kno	wtedge and b	elief.	
SIGNED AND	10	hal	1								
	_ //	111111				Geologi					22-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Anhy 1215 T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt 1400 T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt 2390 T. Atoka T. Pictured Cliffs T. Penn. "C" T. Yates 2575 T. Miss T. Cliff House T. Leadville T. Rivers T. Devonian T. Menefee T. Madison T. Queen 3585 T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres 4300 T. Simpson T. Gallup T. Ignacio Qtzte T. Glorieta 6105 T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. T. Blinebry T. Gr. Wash T. Morrison T. T. Tubb T. Granite T. Todilto T. T. Drinkard T. Delaware Sand T. Entrada T. T. Abo Reef 8450 T. Bone Springs T. Wingate T. T. Chinle T. T. Penn. T.			New Mexico		Northwester	n Ne	ew Mexico
T. Cisco (Bough C) T T T T T.	T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo Reef T. Wolfcamp T. Penn	1215 T. 1400 T. 2390 T. 2575 T. 3585 T. +300 T	Canyon Strawn Atoka Miss Devonian Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite Delaware Sand Bone Springs	T. T. T. Bas T.	Kirtland-Fruitland Pictured Cliffs Cliff House Menefee Point Lookout Mancos Gallup se Greenhorn Dakota Morrison Todilto Entrada Wingate Chinle	T. T	Penn. "B" Penn. "C" Penn. "D" Leadville Madison Elbert McCracken Ignacio Qtzte Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	For	rmation	•	F	om	То	Thickness in Feet	The second secon	Formation	/
0 3000 3600 3630 5600 6200 8100		3000 3600 3630 5600 6200 8100 8830	Red beds S Limestone & Sand Dolomite w/ Dolomite & Dolomite w/ Limestone &	streaks of limestone streaks of s	of sa	∭						
	Maria de la compania			The second secon			556	44.4 11.40 4	1 (er 4) er .			
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