

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 0272

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DISTRIBUTION
SANTA FE
FILE
U.S.C.S.
LAND OFFICE
OPERATOR

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
AZTEC STATE

2. Name of Operator
FRANKLIN, ASTON & FAIR, LTD.
3. Address of Operator
P. O. BOX 1090, ROSWELL, NEW MEXICO 88201

9. Well No.
#3 (RE-ENTRY)
10. Field and Pool, or Wildcat
WILDCAT

4. Location of Well
UNIT LETTER B LOCATED 710 FEET FROM THE NORTH LINE AND 2110 FEET FROM THE EAST LINE OF SEC. 36 TWP. 17S RGE. 32E NMPM

12. County
SANTA FE

15. Date Spudded 12/12/75
16. Date T.D. Reached 1/15/76
17. Date Compl. (Ready to Prod.) 2/4/76
18. Elevations (DF, RKB, RT, GR, etc.) 3991 KB 3975 GR
19. Elev. Casinghead
20. Total Depth 11,758
21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
Surf-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
11,476 - 11,554 PENNSYLVANIAN (STRAWN)
25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run
Compensated Neutron Density, Dual Induction
27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	40	305	15"	300 sacks circ.-surf.	None
8 5/8	28	3004	11	1550 sacks circ.-surf.	None
5 1/2	17# & 20#	11755	7 7/8	250 sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	11491	11441

31. Perforation Record (Interval, size and number)
2 shots .32 at:
11493 515 541
497 520 549 Natural Well
504 526
506 535
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
None

33. PRODUCTION
Date First Production 2/4/76
Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) PRODUCING
Date of Test 2/5/76
Hours Tested 1 hr.
Choke Size 12/64"
Prod'n. For Test Period
Oil - Bbl. 28
Gas - MCF 21,000
Water - Bbl. 0
Gas - Oil Ratio 750:1
Flow Tubing Press. 2200
Casing Pressure 0
Calculated 24-Hour Rate
Oil - Bbl. 672
Gas - MCF 504
Water - Bbl. 0
Oil Gravity - API (Corr.) 42°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED (WAITING PIPELINE CONNECTION)
Test Witnessed By J. W. BRASFIELD

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Grant M. Smith TITLE Geologist DATE February 6, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1215	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1390	T. Strawn	11485	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2390	T. Atoka	11600	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2540	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2680	T. Devonian		T. Menefee		T. Madison	
T. Queen	2595	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4300	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6100	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9090	T.		T. Chinle		T.	
T. Penn.	10480	T.		T. Permian		T.	
T. Cisco (XXXXX)	10480	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0		2950	Red beds, salt, anhydrite				
2950		3600	Limestone, dolomite				
3600		5700	Dolomite with streaks of sand				
5700		6200	Limestone				
6200		8100	Dolomite with streaks of sand				
8100		8550	Limestone				
8550		8830	Limestone, dolomite				
8830		9050	Dolomite				
9050		9380	Dolomite, limestone				
9380		9450	Limestone				
9450		9480	Dolomite				
9480		9800	Limestone				
9800		10480	Limestone with trace of chert & shale				
10480		10650	Dolomite, limestone, shale				
10650		10810	Shale				
10810		10950	Limestone				
10950		11160	Shale				
11160		11250	Limestone				
11250		11390	Shale				
11390		11520	Limestone, shale				
11520		11560	Limestone				
11560		11758	Limestone, shale				

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O.C.C.
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