

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						Hudson Federal	
3. ADDRESS OF OPERATOR						1997 MAY 15 P 9 54	
110 N. Marienfeld St., Ste. 580 Midland, TX 79701						BUREAU OF LAND MGMT ROSWELL OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface Unit Letter K 1,980' fsl & 1,980' fwl Sec 15						11. SEC., T., R., OR BLOCK AND SURVEY OR AREA	
At top prod. interval reported below						Sec 15 T-17-S R-32-E	
At total depth						12. COUNTY OR PARISH	
Same as above						Lea	
Same as above						13. STATE	
						NM	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASING HEAD		
8/23/75	10/15/75	5/5/97	RKB=4,063.5'		4,038.5		
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY		ROTARY TOOLS		
11,700'	CIBP+35' CMT8,950'		ALL		CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
8,874'-8,912' Abo						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Sidewall Neutron-Porosity, DLL						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	61#	460'	17 1/2"	475 sx "C" 2% CACL		-0-	
8 3/8"	24# & 32#	4,650'	11"	2150 sx LT WT+200 sx "C"		-0-	
5 1/2"	15.5# & 17#	11,700'	7 7/8"	1050 sx "H" .75% CFR2		-0-	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8915'	NO
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
8,874'-8,912' 23 holes				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				8,894'-8,912'			
				5,750 gal Acid			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/5/97		Pumping 1 1/4" -74" Stroke Insert Rod Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/10/97	24	Pumping		5	12	3	2400/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
NA	21#		5	12	3	35.9	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold						Wayne Luna	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
Wayne Luna		Superintendent			5/13/97		

*(See Instructions and Spaces for Additional Data on Reverse Side)