Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU   LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
LC 054687

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

6. INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL [XX]   GAS WELL [ ]   OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
   V-F PETROLEUM INC.

8. FARM OR LEASE NAME
   HUDSON FEDERAL

3. ADDRESS OF OPERATOR
   110 N. MARIENFELD STREET, SUITE 580, MIDLAND TX 79701

9. WELL NO.
   1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
   See also space 17 below.)
   At surface

   From Maljamar, New Mexico. Go South 1.5 miles then East 1980'.

10. FIELD AND POOL, OR WILDCAT
    MALJAMAR ABO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

    SEC. 15 T-17-S R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH: Lea   13. STATE: NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT		MULTIPLE COMPLETE	
SHOOT OR ACIDIZE		ABANDON*	
REPAIR WELL		CHANGE PLANS	
(Other) Plug back & re-complete			[XX]

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT		ALTERING CASING	
SHOOTING OR ACIDIZING		ABANDONMENT*	
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull all production equipment.
2. Install B.O.P.
3. Set CIBP @ 9,650'. Dump 35' cement on top.
4. Test csg & BOP to 1,500# for 30 min.
5. Set CIBP @ 8,950'. Dump 35' cement on top.
6. Perforate Abo zone 8,876-8,912'.
7. Acidize with 1500 gal.
8. Swab test.
9. Commence production from Abo zone.

BUREAU OF LAND MGMT
HOBBS, NM
APR 11 1 28 PM '97
RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE Superintendent   DATE 4/10/97

(This space for Federal or State office use)
FOR IG. SGD. DAVID R. GLASS

APPROVED BY _____   TITLE PETROLEUM ENGINEER   DATE APR 18 1997
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side