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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TR	ANSPORT OIL	AND NATURAL					
Openior Bison Petroleum Com		1	Well API No. 3002525107 <del>00</del>					
Address 5809 S. Western, Su	uite 200, Aman	illo, Texas	79110-3607					
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	)	n Transporter of: Dry Gas Condensate	Other (Please ex	plain)				
f change of operator give name and address of previous operator	evon Energy C	orporation,	1500 Mid Ameri				,	
II. DESCRIPTION OF WELI Lease Name	Well No	Pool Name, Includi		Kind o	ahoma 731 (Lesse	Le	ase No.	
Hudson Federal	1	Baish Wol	icamp	Scarce, Q	un lee	LC-0	54687	
Unit LetterK	::	_ Feet From The _S	outh Line and	1980 Fe	et From The	West	Line	
Section 15 Towns	ship 17S	Range 32E	, NMPM,	Lea			County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil Pride Pipeline Compa Name of Authorized Transporter of Cas Conoco, Inc.	or Conde		RAL GAS  Address (Give address to P.O. Box 2436  Address (Give address to P.O. Box 219	, Abilene	, Texas 7	9604 is to be se		
If well produces oil or liquids,	Unit Sec.		Is gas actually connected	?				
give location of tanks.  If this production is commingled with the	K 15	17S   32E	ing order number					
V. COMPLETION DATA	Oil We		New Well   Workover	Deepen	Plug Back   Sa	ıme Res'v	Diff Res'v	
Designate Type of Completio	Date Compl. Ready	to Prod	Total Depth		P.B.T.D.	<u> </u>	1	
Date Spanier	Date Comp. Ready				1.5.1.5.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe					
1015 075	TUBING, CASING AND				SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE		DEFIN SEI		CHOICO CEMENT			
					!	<del></del>		
V. TEST DATA AND REQUIDED TO THE COLUMN TEST DATA AND RESPONDED TEST DATA AND RESPO			be equal to or exceed top	allowable for thi	s depih or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow			<u> </u>	· <del></del>	
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbis.		Gas- MCF		
GAS WELL			.1					
Actual Prod. Test - MCF/D	Length of Test	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Sh	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIF			OIL CO	ONSERV.	ATION D	IVISIO	 N	
I hereby certify that the rules and re- Division have been complied with a is true and complete to the test of m	and that the information g		Date Appro	0	CT 15			
	muno		Ву		lmans-			
Signature Chris Sammons, Pro	oduction Super	rvisor Tide	Title	ORIGINAL S DIST	ioned by Ji Rict I super	RRY SEX	(TOX	
October 9, 1990		-3611	11116				* -uab	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.