Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Devon Energy Corpo	ration	(Nevad	la)				W.C.I.	A3 1 NO.			
Address 1500 Mid America T	muer '	20 Nort	h Bro	andrion.	Olalaha		01.1 -1-	70100			
Reason(s) for Filing (Check proper box)	ower, a	ZO NOIT	II DI	Jauway,				na 73102			
New Well		Change is	. T—	a.f.	X Oth	es (Piease expl	aun)				
Recompletion	Oil	Change	Dry Ga		Ope:	rator Nam	ne Chang	ge			
Change in Operator	Casinghe	ad Gas	Conder								
If change of operator give name	Sio.				~ × + +						
and address of previous operator	ANDIE		-> CE - E	Jy C	7-40	······					
Lese Name	DESCRIPTION OF WELL AND LEASE se Name Well No. Pool Name, Include						1 27: 1				
Hudson Federal					•			of Lease No. Federal or Fee I C 05/407			
radion 1 ba.				Baish Wolfcamp				LC-054687			
Unit Letter K	_ :198	30	_ Feet Fr	om The _S	outh Lin	and198	<u> 80 </u> F	set From The _	West	Line	
Section 15 Townshi	ip 17	7S	Range	32	E , N	МРМ,	Lea			County	
III. DESIGNATION OF TRAN	ISPORTI	ER OF O	II. AN	D NATTI	PAT GAS						
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Same of Authorized Transporter of Oil Or Condensate Address (Give address to which appro-							hich approved	copy of this for	m is to be ea	eni)	
Permian Corporation					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77251-1183						
hisms of Authorized Transporter of Casin	ghead Gas	$\overline{\mathbf{x}}$	or Dry	Gas 🗀							
Conoco, Inc.	<u> </u>	P.O. Box 2197					hich approved copy of this form is to be sent) , Houston, Texas 77252				
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 15	Т ч р. 17S	Rge. 32E	Is gas actually connected? When			?			
f this production is commingled with that V. COMPLETION DATA	from any of	her lease or	pool, giv	e comming	ing order num	ber:					
Designate Type of Completion	- (X)	Oil Wel	1 (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	ipi. Ready to	o Prod.		Total Depth	L	J	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					1			Depth Casing Shoe			
	7			•	CEMENTI	NG RECOR		· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	-				<u> </u>						
				:			<u> </u>				
					1						
. TEST DATA AND REQUES	T FOR	ALLOW	ABLE		1						
OIL WELL (Test must be after r	ecovery of u	otal volume	of load o	oil and must	be equal to or	exceed top allo	owable for thi	is depth or be fo	r full 24 hou	7s.)	
Date First New Oil Run To Tank	Date of To	:st			Producing Me	sthod (Flow, pu	στφ, gas lift, i	eic.)			
Length of Test	Tubing Pressure				Casing Press	ıre		Choke Size	Choke Size		
				N/ P14			Gas- MCF				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.	_		Oa- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COME	PLIAN	ICE)II 00:	10551	ATIONS			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge-and belief.					Date Approved JUN 1 3 1989						
y Ill tack	M	L						Outer Ottom	h		
Signature Duckworth, District Engineer					By Orig. Signed by Paul Kautz						
Printed Name June 8, 1989		05) 23	Title	1	Title			Geologia	# >		
Date 0, 1909	(4		2-361 phone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.