	Y AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
			TION DIVISION	)
	0151818UT104	P. O. BO	X 2088 MEXICO 87501	
	11.8	SANTA FE, NEW	MEXICO 87301	
	.6.0.1.		-	-
	AANSPORTER OIL		R ALLOWABLE	
	PERATOR		PORT OIL AND NATURAL GAS	5
	Devon Energy Corpor	ation		
^	1500 Mid-America To	wer, Oklahoma City, Oklah	oma 73102	
T	essen(s) for filing (Check proper bos		Other (Please explain)	
	⊷ <b>*•</b> )) ∐	Cit Transporter els		
	hecompletion	Casinghead Ges Conder		
- L				
	change of ownership give name ad address of previous owner			
	ESCRIPTION OF WELL AND	LEASF. Weil No. Pool Name, Including F	ormation Kindel	Lease Lease
	Hudson-Federal	1 Baish Wolfd	amp Stete, Fe	eterat er Fee Federal LC-054
Ħ	ocetion V 10		1980	West
	Unit Letter			rom The
	Line of Section To	175 32	Е , мири, Ц	eaCew
L				
u. p	ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which a	pproved copy of this form is to be sens)
	Permian Corporation			uston, Texas 77251-1183
	iame of Authorized Transporter of Cr	seinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent;
L	Chiller-	166	Is gas ectually connected?	When
	f well produces oil or liquids, jive location of tanks.	K 15 17S 32E	is das ectually connected?	
	and the second	ith that from any other lease or pool.	sive commissing order number:	
	OMPLETION DATA			
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deeper	
h	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
E	levenions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
L	<u> </u>	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Cosing Shee
L	levellous (DF, RKB, RT, CR, etc.; Perforations			
	<u> </u>	TUBING, CASING, ANI	CEMENTING RECORD	Depth Cesing Shee
	<u> </u>			
	Perforatione	TUBING, CASING, ANI	CEMENTING RECORD	Depth Casing Shoe
	Perforatione	TUBING, CASING, ANI	CEMENTING RECORD	Depth Cesing Shee
	HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	Depth Casing Shee
V. TO	Performations HOLE SIZE EST DATA AND REQUEST F	TUBING, CASING, ANI CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Depth Casing Shee SACKS CEMENT
V. TO	HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Depth Casing Shee SACKS CEMENT
V. 10	Performations HOLE SIZE EST DATA AND REQUEST F	TUBING, CASING, ANI CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Depth Casing Shee SACKS CEMENT
V. TO <sup>D</sup>	HOLE SIZE HOLE SIZE EST DATA AND REQUEST F IL WELL Serie Firei New Oil Run To Tanas	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a oble for this do Date of Teet	CEMENTING RECORD DEPTH SET DEPTH SET	Depth Caning Shoe SACKS CEMENT SACKS CEMENT d oil and must be equal to ar exceed top as lift, etc.)
V. TO <sup>D</sup>	HOLE SIZE HOLE SIZE EST DATA AND REQUEST F IL WELL Dete First New Oil Run To Tance rength of Test	TUBING, CASING, ANI CASING & TUBING SIZE CASING & TUBING SIZE COR ALLOWABLE Date of Test Tubing Presewe	CEMENTING RECORD DEPTH SET DEPTH SET Inter recovery of total volume of loss pit or be for full 24 houre) Producing Method (Flow, pump, g Casing Processo	Depth Caning Shee SACKS CEMENT d ell and must be equal to or exceed input to shift, etc.) Chaze Size
V. CO	Perforations HOLE SIZE EST DATA AND REQUEST F HL WELL Date First New Oil Run To Tance -math of Test Actual Pred. During Test	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be e able for this do Date of Test Tubing Pressure Oli-Sbis.	CEMENTING RECORD DEPTH SET DEPTH SET far recovery of total volume of loss pth or be for full 24 howes Producing Method (Flow, pump, g Casing Pressure Water-Bhiz.	Depth Coming Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Chase Size Goo - MCF
V. T. O	HOLE SIZE HOLE SIZE EST DATA AND REQUEST F IL WELL Date First New Oil Run To Tance angth of Test Letuel Pred. During Test	TUBING, CASING, ANI CASING & TUBING SIZE CASING & TUBING SIZE COR ALLOWABLE Date of Test Tubing Presewe	CEMENTING RECORD DEPTH SET DEPTH SET Inter recovery of total volume of loss pit or be for full 24 houre) Producing Method (Flow, pump, g Casing Processo	Depth Caning Shee SACKS CEMENT d ell and must be equal to or exceed input to shift, etc.) Chaze Size
V. T. OP	Perforations HOLE SIZE EST DATA AND REQUEST F HL WELL Date First New Oil Run To Tance -math of Test Actual Pred. During Test	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be e able for this do Date of Test Tubing Pressure Oli-Sbis.	CEMENTING RECORD DEPTH SET DEPTH SET far recovery of total volume of loss pth or be for full 24 howes Producing Method (Flow, pump, g Casing Pressure Water-Bhiz.	Depth Coming Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Chase Size Goo - MCF
	HOLE SIZE HOLE SIZE EST DATA AND REQUEST F IL WELL Sete Firel New Oil Run To Tanas -mgth of Test Letuel Prod. During Test AS WELL Letuel Prod. Test-MCF/D Feeling Method (puol. back pr.)	TUBING, CASING, ANI CASING & TUBING SIZE COR ALLOWABLE (Test must be a able for this do Date of Test Tubing Preseure OII-Bbis.	D CEMENTING RECORD DEPTH SET DEPTH SET far recovery of local volume of local pick or be for full 24 hows; Producing Method (Flow, pump, g Casing Pressure Water-Bbiz. Bbis. Condensate/hbaCF Casing Pressure (Sbat-in)	Depth Caning Shee SACKS CEMENT SACKS CEMENT d oil and must be equal to or exceed top as lift, etc.) Chaze Size Gas-MCP Grevity of Condensets Choke Size
V. T.O <sup>O</sup>	HOLE SIZE HOLE SIZE EST DATA AND REQUEST F IL WELL Sere Firei New Oil Run To Tanas 	TUBING, CASING, ANI CASING & TUBING SIZE COR ALLOWABLE (Test must be a able for this do Date of Test Tubing Preseure OII-Bbis.	D CEMENTING RECORD DEPTH SET DEPTH SET far recovery of local volume of local pick or be for full 24 hows; Producing Method (Flow, pump, g Casing Pressure Water-Bbiz. Bbis. Condensate/hbaCF Casing Pressure (Sbat-in)	Depth Casing Shee SACKS CEMENT SACKS CEMENT defil and must be equal to pressed top as lift, etc.) Chase Size Gas-MCF Gas-MCF
	Performitions HOLE SIZE EST DATA AND REQUEST F IL WELL Dete First New Oil Run To Tance empth of Test Setuel Prod. During Test Actual Prod. During Test Actual Prod. Test-MCF/D Festing Method (putor, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and	TUBING, CASING, ANI CASING & TUBING SIZE CASING & TUBING SIZE COR ALLOWABLE (Test must be a able for this do Date of Test Tubing Preseure Oil - Sbis. Length of Test Tubing Preseure (Shat-is) CCE regulations of the Oil Concervation	D CEMENTING RECORD DEPTH SET DEPTH SET far recovery of local volume of local pick or be for full 24 hows; Producing Method (Flow, pump, g Casing Pressure Water-Bbiz. Bbis. Condensate/hbaCF Casing Pressure (Sbat-in)	Depth Caning Shee SACKS CEMENT SACKS CEMENT d oil and must be equal to or exceed top as lift, etc.) Chaze Size Gas-MCP Grevity of Condensets Choke Size
	HOLE SIZE HOLE SIZE EST DATA AND REQUEST F IL WELL Sete Firet New Oil Run To Tanas -mgth of Test Letuel Prod. During Test IAS WELL Letuel Prod. Test-MCF/D Feeting Method (puol. back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and rision have been complied with	TUBING, CASING, ANI CASING & TUBING SIZE COR ALLOWABLE (Test must be ended for this do Date of Test Tubing Preseure OII-Bbis. Length of Test Tubing Preseure (Shet-Im) CE regulations of the OII Concervation h and that the information given	D CEMENTING RECORD DEPTH SET DEPTH SET far recovery of local volume of local pick or be for full 24 hows; Producing Method (Flow, pump, g Casing Pressure Water-Bbiz. Bbis. Condensate/hbaCF Casing Pressure (Sbat-in)	Depth Caning Shee SACKS CEMENT SACKS CEMENT d oil and must be equal to or exceed top as lift, etc.) Chaze Size Gas-MCP Grevity of Condensets Choke Size
	HOLE SIZE HOLE SIZE EST DATA AND REQUEST F HL WELL Dere Firel New Oil Run To Tanza angth of Test Actual Prod. During Test Ketual Prod. During Test Ketual Prod. Test-MCF/D Facting Method (puor, back pr./ ERTIFICATE OF COMPLIAN hereby certify that the rules and ivision have been complete with	TUBING, CASING, ANI CASING & TUBING SIZE CASING & TUBING SIZE COR ALLOWABLE (Test must be a able for this do Date of Test Tubing Preseure Oil - Sbis. Length of Test Tubing Preseure (Shat-is) CCE regulations of the Oil Concervation	D CEMENTING RECORD DEPTH SET DEPTH SET for recovery of local volume of loan ph or be for full 24 hows) Producing Method (Flow, pump, g Casing Pressure Weter-Bbis. Bbis. Condensate/bbsCF Casing Pressure Casing Pressure DEDIC 1 APPROVED DEC 1 BY	Depth Caning Shee SACKS CEMENT SACKS CEMENT d oil and must be equal to or exceed top as lift, etc.) Chaze Size Gas-MCP Grevity of Condensets Choke Size
	HOLE SIZE HOLE SIZE EST DATA AND REQUEST F IL WELL Sete Firet New Oil Run To Tanas -mgth of Test Letuel Prod. During Test IAS WELL Letuel Prod. Test-MCF/D Feeting Method (puol. back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and rision have been complied with	TUBING, CASING, ANI CASING & TUBING SIZE COR ALLOWABLE (Test must be ended for this do Date of Test Tubing Preseure OII-Bbis. Length of Test Tubing Preseure (Shet-Im) CE regulations of the OII Concervation h and that the information given	D CEMENTING RECORD DEPTH SET DEPTH SET for recovery of local volume of local ph or be for full 24 howe) Producing Method (Flow, pump, g Casing Pressure Water-Bbiz. Bbis. Condensate/howCF Casing Pressure Water-Bbiz. DIL CONSER APPROVED DEC 1 BY	Depth Caning Shee  SACKS CEMENT  SACKS CEMENT  d ell and suss be equal to er esceed iep  as lift, etc.)  Chase Size  Gae - MCP  Grevity el Condensete  Chate Size  VATION DIVISION  1 1985 . 19
	HOLE SIZE HOLE SIZE EST DATA AND REQUEST F HL WELL Dere Firel New Oil Run To Tanza angth of Test Actual Prod. During Test Ketual Prod. During Test Ketual Prod. Test-MCF/D Facting Method (puor, back pr./ ERTIFICATE OF COMPLIAN hereby certify that the rules and ivision have been complete with	TUBING, CASING, ANI CASING & TUBING SIZE COR ALLOWABLE (Test must be ended for this do Date of Test Tubing Preseure OII-Bbis. Length of Test Tubing Preseure (Shet-Is) CE regulations of the OII Concervation h and that the information given	D CEMENTING RECORD DEPTH SET DEPTH SET After recovery of total volume of loss pth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Weter-Bbis. Bbis. Condensate/bbuCF Casing Pressure (Sbst-in) OIL CONSER APPROVED DEC 1 BY TITLE This form is to be filled	Depth Caning Shee  SACKS CEMENT  SACKS CEMENT  d ell and must be equal to a exceed top  as lift, etc.)  Chose Size  Choke Size  Choke Size  VATION DIVISION  1 1985
	Performitions HOLE SIZE EST DATA AND REQUEST F HIL WELL Date First New Oil Run To Tancs empth of Test Actual Prod. During Test Actual Prod. During Test Actual Prod. Test-MCF/D Festing Method (pilor, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and ivision have been complied with sove is true and complete to th W. E. Wince, Jr.	TUBING, CASING, ANI CASING & TUBING SIZE CASING & TUBING SIZE COR ALLOWABLE (Test must be a solid for this do Date of Test Tubing Pressure Oil-Sbis. Length of Test Tubing Pressure (Shat-Is) CE regulations of the Oil Conservation in and that the information given best of my knowledge and bellef.	D CEMENTING RECORD DEPTH SET DEPTH SET for recovery of local volume of loan pich or be for full 24 hows? Producing Method (Flow, pump, g Casing Pressure Water-Bbis. Bbis. Condensate/hbmCF Casing Pressure (Ebst-in) OIL CONSER APPROVED DEC 1 BY TITLE TITLE This form is to be filed If this form must be second	Depth Caning Shee  SACKS CEMENT  SACKS CEMENT  d ell and must be equal to ar exceed iep  as lift, etc.)  Chase Size  Gae - MCP  Gravity of Condensets  Choice Size  VATION DIVISION  1 1985 . 19  . 19 . 19 . 19 . 19 . 19 . 19 . 1
	Performitions HOLE SIZE EST DATA AND REQUEST F HIL WELL Date First New Oil Run To Tancs empth of Test Actual Prod. During Test Actual Prod. During Test Actual Prod. Test-MCF/D Festing Method (pilor, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and ivision have been complied with sove is true and complete to th W. E. Wince, Jr.	TUBING, CASING, ANI CASING & TUBING SIZE COR ALLOWABLE (Test must be ended for this do Date of Test Tubing Preseure OII-Bbis. Length of Test Tubing Preseure (Shet-Is) CE regulations of the OII Concervation h and that the information given	DEPTH SET DEPTH SET DEPTH SET  far recovery of total volume of loss ph or be for full 24 howes Producing Method (Flow, pump, g Casing Pressure Weter-Bbis.  Bbis. Condenaate/AAACF Casing Pressure (Ebst-1m)  DIL CONSER APPROVED DFC 1 BY	Depth Coming Shee  SACKS CEMENT  SACKS CEMENT  d oil and must be equal to or exceed top  or lift, etc.;  Chase Size  Chase Size  Chase Size  Chase Size  VATION DIVISION  1 1985
	Performitions HOLE SIZE EST DATA AND REQUEST F HIL WELL Dere Firei New Oil Run To Tanza 	TUBING, CASING, ANI CASING & TUBING SIZE CASING & TUBING SIZE COR ALLOWABLE (Test must be a solid for this do Date of Test Tubing Pressure Oil-Sbis. Length of Test Tubing Pressure (Shat-Is) CE regulations of the Oil Conservation in and that the information given best of my knowledge and bellef.	DEPTH SET DEPTH SET DEPTH SET  fter recovery of local volume of loca pth or be for full 24 howes  Producing Method (Flow, pump, g Casing Pressure Wetter-BBIS.  Bbis. Condensatio/AddCF  Casing Pressure (Ebwt-in)  DIL CONSER APPROVED DEC 1  BY	Depth Coming Shee  SACKS CEMENT  SACKS CEMENT  d ell and must be equal to or exceed top  as lift, etc.)  Chose Size  Choke Size  VATION DIVISION  1 1985  19  19  19  19  19  19  19  10  10  10
V. T. O	Performitions HOLE SIZE EST DATA AND REQUEST F HIL WELL Joint First New Oil Run To Tanas -mgth of Test Letuel Prod. During Test IAS WELL Actual Prod. During Test IAS WELL Actual Prod. Test-MCF/D Facture Method (pure, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and ivision have been complied with tore is true and complete to th W. E. Wince, Jr. President: Devon <sup>51</sup> M (T 12-2-85	TUBING, CASING, ANI CASING & TUBING SIZE COR ALLOWABLE (Test must be a oble for this do Date of Test Tubing Preseure Oil-5bie. U-5bie. CE regulations of the Oil Concervation h and that the information given best of my knowledge and belief.	D CEMENTING RECORD DEPTH SET DEPTH SET Are recovery of total volume of loss pth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Weter-Bbis. Bbis. Condensate/bbbCF Casing Pressure (Sbut-in) OIL CONSER APPROVED DEC 1 BY TITLE TITLE Title form lis to be filed If this is a request for well, this form must be accomplete tests taken on the well in of All escitors of this for able on new and recomplete Eli out only Sections	Depth Coming Shee  SACKS CEMENT  SACKS CEMENT  d oil and must be equal to or exceed top  or lift, etc.;  Chase Size  Chase Size  Chase Size  Chase Size  VATION DIVISION  1 1985

.

,

•