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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-111
Effective 1-1-65

Operator Kirby Exploration Company	
Address P. O. Box 1745, Houston, Texas 77001	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
2/24/76 EXEMPT FROM B-4079 IS OBTAINED	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hudson Federal	Well No. 1	Pool Name, including Formation Maljamar-Devonian	Kind of Lease State, Federal or Fee Federal	Lease No. LC054687
Location Unit Letter A ; 1930 Feet From The South Line and 1960 Feet From The West Line of Section 15 Township 17S Range 32E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	P. O. Drawer 175, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	NA					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	15	17S	32E	No		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same hole, Unit, Plan, etc.
	☒		☒				
Date Spudded Aug. 23, 1975	Date Compl. Ready to Prod. December 24, 1975		Total Depth 11,700'		P.E.T.D. 10,400'		
Elevations (ST, RKB, RT, GR, etc.) 4038.5 Gr.	Name of Producing Formation Bursum		Top Oil/Gas 9747' (Oil)		Tubing Depth 10,030'		
Perforations 17 holes 9747 - 9993'					Depth of Shoe 11,700'		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
17 1/2"	13 3/8" 61#		460'		475 SK		
11	8 5/8" 32# & 24#		4650'		2350 SKS		
7 7/8"	5 1/2" 15.5# & 17#		11700'		1050 SKS		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed up all allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Dec. 24, 1975	Date of Test December 24, 1975	Producing Method (flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure (shut-in) 132	Casing Pressure 25#	Cable Size 56
Actual Prod. During Test 132	Oil-Bbls. 112	Water-Bbls. 20	Gas-MCF 56

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pt.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Cable Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. J. Shirley

(Signature)

Engineer

(Title)

December 29, 1975

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1106.

If this is a request for allowable for a newly drilled or reopened well, this form must be accompanied by a completion of the completion tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of ownership, well name or location, or transporter or other such change of data.