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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-104 and C-110
Effective 1-1-65

Operator Tri-Service Drilling Company	
Address P. O. Drawer 70 - Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Plug Back
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Gas ☐	
Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Read State	Well No. 1	Pool Name, including Formation Townsend Strawn	Kind of Lease State, Federal or Fee State	Lease No. K-6966
Location				
Unit Letter G	1980	Feet From The East	Line and 2246	Feet From The North
Line of Section 4	Township 16-S	Range 35-E	N.M.P.M. Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Box 1183 - Houston, Texas 77000					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Tipperary Corporation	500 W. Illinois - Midland, Texas 78701					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 4	Twp. 16S	Rge. 35E	Is gas actually connected? yes	When 4-30-76

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'ty.	Full Res'ty.
						XXX		
Date Spudded 10-15-76	Date Compl. Ready to Prod. 12-8-75		Total Depth 12,001		P.B.T.D. 10,370			
Elevations (OF, RKE, RT, GR, etc.) 4027 G.R.	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 10,120		Tubing Depth 9514			
Perforations 10,127, 128, 130, 132, 134, 307, 324, 327					Depth Casing Shoe 11,430			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	330	375
10-5/8	8-5/8	4520	375
7-7/8	5-1/2	11,470	1200
	2-7/8 tbg.	9,514	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-30-76	Date of Test 5-4-76	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure -	Casing Pressure 0	Choke Size -
Actual Prod. During Test 67	Oil-Bbls. 67	Water-Bbls. 0	Gas-MCF 178

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N.W. Allen
(Signature)
Prod. Supt.
(Title)
5-7-76
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	19
BY [Signature]	
TITLE [Signature]	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely for allowable on new and re-completed wells.	
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.	

100-1000000000

100-1000000000

CA. CONSTITUTIONAL COUNCIL
1/2000, D. M.