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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-6966

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Read State	
2. Name of Operator Tri-Service Drilling Company										9. Well No. 1	
3. Address of Operator P. O. Drawer 70 - Midland, Texas 79701										10. Field and Pool, or Wildcat Townsend Strawn	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>2246</u> FEET FROM										12. County Lea	
THE <u>North</u> LINE OF SEC. <u>4</u> TWP. <u>16-S</u> RGE. <u>35-E</u> NMPM											
15. Date Spudded 10-15-75		16. Date T.D. Reached 11-30-75		17. Date Compl. (Ready to Prod.) 12-8-75		18. Elevations (DF, RKB, RT, GR, etc.) 4027 GR		19. Elev. Casinghead			
20. Total Depth 12,001		21. Plug Back T.D. 11,377		22. If Multiple Compl., How Many		23. Intervals Drilled By XX		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion -- Top, Bottom, Name Strawn 11,294-11,360										25. Was Directional Survey Made yes	
26. Type Electric and Other Logs Run Compensated Neutron - Formation Density - Dual-Laterolog										27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		54.50#		330				375			
8-5/8		32 & 24#		4,520				375			
5-1/2		17 & 20#		11,470				1200 sks.			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-7/8		11,192		11,191							
31. Perforation Record (Interval, size and number) 11,360, 356, 352, 348, 344, 11,306, 303, 300, 297, 294 1 - 3/8" jet shot/ft.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
11,294-11,360						500 gal. 15% HCL					
33. PRODUCTION											
Date First Production Not producing		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut-In			
Date of Test 12-8-75		Hours Tested 1 hr.		Choke Size 22/64		Prod'n. For Test Period 28.62		Oil - Bbl. 2950/day		Gas - MCF 0	
Flow Tubing Press. 1487		Casing Pressure Pkr		Calculated 24-Hour Rate 686.95		Oil - Bbl. 11,350		Gas - MCF 0		Water - Bbl. 59.8 @ 60 deg.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold										Test Witnessed By Cone & Kerley, Inc.	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>N.W. Allen</u>				TITLE <u>Prod. Supt.</u>				DATE <u>12-12-75</u>			

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Locality	Yield (lb.)	Yield (lb.)	Yield (lb.)
T. Any	1767	10,304	10,304
T. Salt	1883	11,286	11,286
B. Salt	2955	11,475	11,475
T. Yates	3120		
T. 7 Rivers	3800		
T. Queen	4220		
T. Grayburg	4530		
T. San Andres	6128		
T. Gorieta			
T. Padlock			
T. Blinberry			
T. Tubb	7287		
T. Drinkard	7555		
T. Abo	8030		
T. Wolfcamp ls.	9525		
T. Beck	9854		
T. Cisco (Bouquet)	10,746		
T. Wolfc. A (XX) 10,112			
T. Ojo Alamo			
T. Kirtland-Fruitland			
T. Penn. "D"			
T. Penn. "C"			
T. Penn. "B"			
T. Leadville			
T. Madison			
T. Elbert			
T. McCracken			
T. Ignacio Qizte			
T. Granite			
T. Dakota			
T. Morrison			
T. Todillo			
T. Entrada			
T. Wingate			
T. Chinle			
T. Permian			
T. Penn. "A"			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Surface sand	11,560	11,560	90	lm.
1,770	1,770	1440	Red Sh. & Sd.	11,560	11,950	300	Sh.
1,880	1,880	110	Anhydrite	11,950	12,001	51	Sd & Sh.
2,300	2,950	650	Salt				
2,950	3,120	170	Anhy & Salt				
3,120	3,800	680	Sand & Anhy.				
3,800	4,220	420	lm. & Anhy.				
4,220	6,130	1910	Sand & Anhy.				
6,130	7,290	1160	Dolomite				
7,290	7,550	260	Sand, lm. & Sh.				
7,550	8,030	480	Sand & Sh.				
8,030	8,330	300	lm.				
8,330	8,330	300	Sh & lm.				
9,525	9,525	1195	Dolomite				
9,850	10,300	450	lm.				
10,300	10,710	410	lm. & Sh.				
10,710	11,290	580	lm.				
11,290	11,480	190	lm. & Sh.				
11,480	11,480	80	Sh.				